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One Hundred and Second Annual Report

of the

Public Service Commission of South Carolina

1979-1980

HENRY G. YONCE, Chairman
RUDOLPH MITCHELL, Vice Chairman
J. LEWIS MOSS
F. JULIAN LEAMOND
T. BASIL BARRINEAU
GUY BUTLER
FRED A. FULLER, JR.

Commissioners

JAMES H. STILL, Executive Director
ROBERT T. BOCKMAN, General Counsel
J. T. SMITH, Director Transportation Division
ROBERT E. McMILLAN, Asst. Director Transportation Division
CHARLES W. BALLENTINE, Director Utilities Division
W. HAROLD GOODING, Assistant Director Utilities Division

PRINTED UNDER THE DIRECTION OF THE
STATE BUDGET AND CONTROL BOARD

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LETTER OF TRANSMITTAL

OFFICE OF PUBLIC SERVICE COMMISSION

To His Excellency, Richard W. Riley, Governor of South Carolina:

Sir :

We have the honor to transmit herewith the One Hundred and Second Annual Report of the Public Service Commission of South Carolina for the year ending June 30, 1980.

Yours respectfully,

HENRY G. YONCE, Chairman
RUDOLPH MITCHELL, Vice Chairman
F. JULIAN LEAMOND
T. BASIL BARRINEAU
GUY BUTLER
FRED A. FULLER, JR.
J. LEWIS MOSS
Commissioners

JAMES H. STILL
Executive Director

ANNUAL REPORT OF THE PUBLIC SERVICE
COMMISSION OF SOUTH CAROLINA

To the General Assembly of South Carolina:

The Public Service Commission has the honor to respectfully submit for your consideration this its One Hundred and Second Annual Report.

Below is the personnel of the present Commission and the Counties comprising the seven districts:

First District

F. Julian Leamond Charleston, S. C.
Berkeley, Charleston, Clarendon, Colleton, Dorchester

Second District

Rudolph Mitchell, Vice Chairman Saluda, S. C.
Aiken, Allendale, Bamberg, Barnwell, Beaufort, Edgefield, Hampton, Jasper, Saluda

Third District

Guy Butler Greenwood, S. C.
Abbeville, Anderson, Greenwood, McCormick, Newberry, Oconee, Pickens

Fourth District

Fred A. Fuller, Jr. Greenville, S. C.
Greenville, Laurens, Spartanburg, Union

Fifth District

J. Lewis Moss York, S. C.
Cherokee, Chester, Chesterfield, Fairfield, Kershaw, Lancaster, York

Sixth District

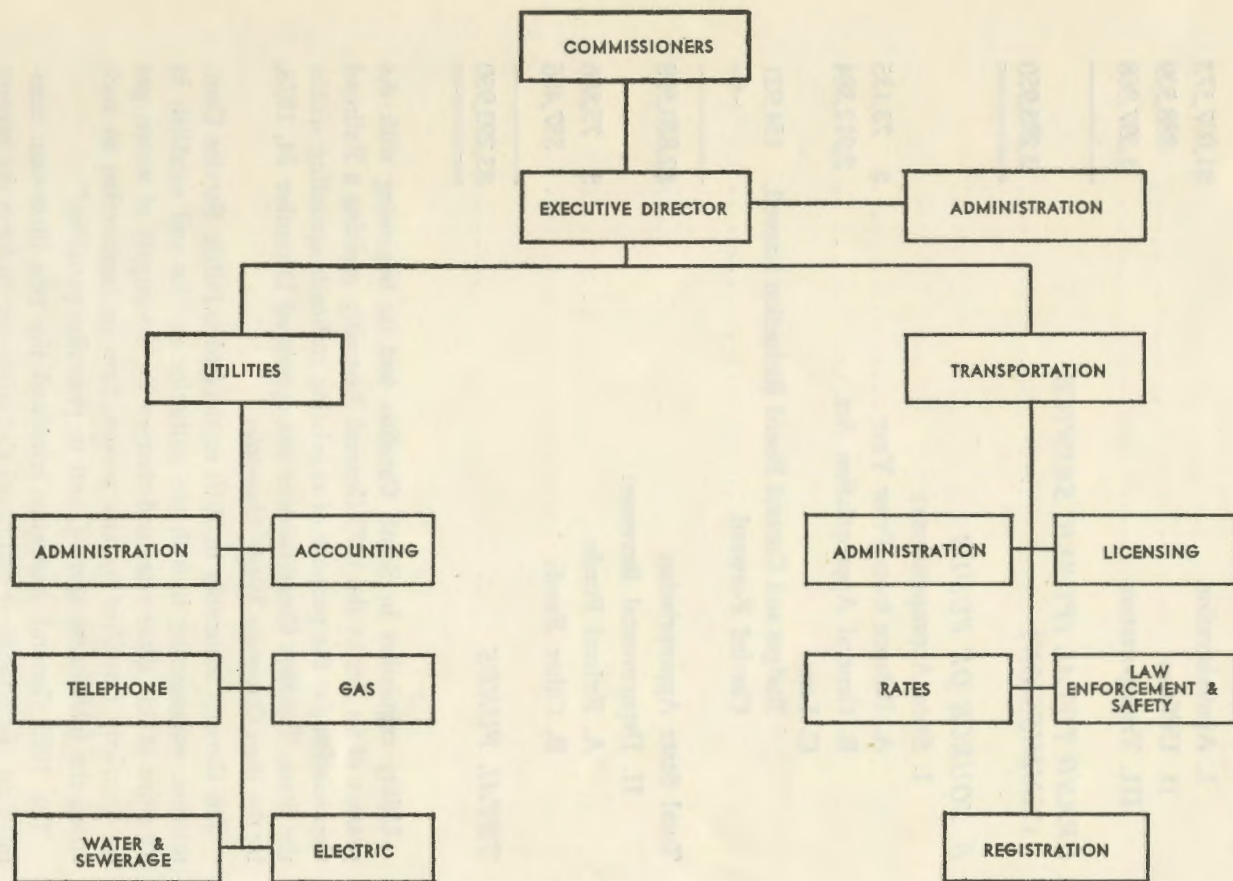
T. Basil Barrineau Andrews, S. C.
Darlington, Dillon, Florence, Georgetown, Horry, Marion, Marlboro, Williamsburg

Seventh District

Henry G. Yonce, Chairman Columbia, S. C.
Calhoun, Lee, Lexington, Orangeburg, Richland, Sumter

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SUMMARY OF EXPENDITURES

A. EXPENDITURES

I. Administration	\$1,007,573
II. Utilities	888,509
III. Transportation	1,397,868

GRAND TOTAL (PUBLIC SERVICE COMMISSION)	3,293,950
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B. SOURCE OF FUNDS

I. State Appropriations:

A. Balance from Prior Year	\$ 73,135
B. General Appropriation Act	2,912,384
C. Less	
Budget and Control Board Reduction Lapsed,	154,921
Carried Forward	-0-

Total State Appropriation	\$2,830,598
---------------------------------	-------------

II. Departmental Revenue:

A. Federal Funds	\$ 75,886
B. Other Funds	387,466

TOTAL FUNDS	\$3,293,950
-------------------	-------------

Utility regulation in South Carolina had its beginning with the passage of an Act by the 1878 General Assembly, creating a Railroad Commission for the purpose of regulating railroads operating within the State. The first Commissioner was appointed December 24, 1878, by the then Governor Wade Hampton.

The General Assembly in 1910 established a Public Service Commission, empowering it with the authority to "fix and establish in all cities of this State rates and charges for the supply of water, gas or electricity furnished by any person, firm or corporation to such cities, the inhabitants thereof, and to prescribe penalties."

The 1922 General Assembly combined the two three-man commissions and added one additional Commissioner to form the present seven-man Commission. The name was changed in 1934 to The Public Service Commission.

The present Commission is elected by the Joint Assembly for a term of four years, one from each of the seven Commission Districts.

Authority vested in this body by Statute is to:

1. Regulate and supervise the privately-owned electric utilities as to their rates, charges, services, facilities, practices, accounting procedures, the purchase, sale or lease of utility property and the issuance of securities, as well as administer the Rural Electric Co-operative Act pertaining to territorial boundaries and also administer the Utility Facility Siting and Environmental Protection Act.

2. Approve rates and supervise services of all privately and publicly-owned telephone and telegraph companies as well as radio common carrier companies within the State.

3. Regulate rates and charges, services, facilities, practices and accounting procedures of all intrastate privately-owned gas, water and sewerage companies, and administer the Gas Safety Act enacted by the 1970 General Assembly.

4. Supervise and regulate for-hire motor carriers of persons and property as to authorities, rates, services, charges, schedules, insurance, safety, practices and facilities. Consider applications for Certificates of Public Convenience and Necessity, revoke and suspend same for cause. The Registration and Safety Act, as passed by the 1970 General Assembly, is also administered by this agency. Enforcement of the rules and regulations of the Transportation Division is carried out by uniformed Inspectors in marked patrol cars throughout the State.

During the past fiscal year, the Transportation Division dispensed license tags to 11,201 operating units varying in price from \$7.50 to \$125.00 each, according to payload. The various fees assessed produced a revenue of \$944,419.09.

As of Dec. 31, 1979, fifty-seven electric, gas, telephone, telegraph, and radio common carrier utilities were operating within the State with a total plant investment of 4.7 Billion Dollars generating gross revenues of 1.9 Million Dollars. The 165 water and sewerage companies operating within the State generated 6.5 Million Dollars of gross revenue.

The monies appropriated for these functions are obtained as follows:

Electric, gas, telephone, telegraph, radio common carrier, water and sewerage companies are assessed on a gross revenue basis for the operation of the Administration and Utilities Divisions. The

funds for the operation of the Transportation Division are deducted from the fees collected from the sale of licenses and the assessment of railroads. The remainder is deposited with the State Treasurer for distribution to the cities and town which amounted to \$1,147,542.32.

Revenues from the registration of trucks and the sale of identification stickers are used to defray operating expenses appropriated for the administration of the Registration and Safety Act. Any remaining funds are deposited with the State Treasurer.

From the tremendous growth of industry in the State in the past several years, coupled with the expanding economy, as evidenced by the above figures, conservative projections indicate that utility installations will more than double within the next ten years. During the past fiscal year, the Commission processed four hundred and four (404) applications; hearings were held thereon when necessary, and Orders issued.

UTILITIES DIVISION

The function of the Utilities Division of the Public Service Commission is to perform the necessary duties related to the regulation of utilities under the jurisdiction of the Commission. The management staff plans, coordinates, directs and supervises the work of its five departments as shown below :

- I. Accounting Department
- II. Electric Department
- III. Gas Department
- IV. Telecommunications Department
- V. Water and Wastewater Department

The activities of this Division for the fiscal year 1979-1980, affecting the various utility groups, are summarized by each Department on the following pages of this report. Two hundred and seventy-two Orders were issued through this Division during the fiscal year, and public hearings were held in connection with seventy-six of these.

ACCOUNTING DEPARTMENT

The Accounting Department is composed of twelve Accountants who report to the Accounting Manager.

The Accounting Department's primary function is to examine the books and records of Utility Companies which are requesting an increase or change in rates. A Rate Case examination implements principles and procedures based upon regulatory laws and in this respect differs from audits conducted by a Utility Company's Public Accountants. After the examination, the Staff makes adjustments in the Company's operations to achieve a "normalized" test year. Staff's Exhibits and Testimony are directed toward the Company's operations and Staff's Adjustments. Based on the Staff's report and Company information the Commissioners are able to determine an equitable rate of return on the Company's investment.

The Staff utilizes an Auditape System which is a generalized computer program designed to perform arithmetic calculations, special analyses, and statistical sampling. The Accounting Staff implements the Auditape in the examination of Utility Company's accounting records for Rate Case Audits. The Auditape is an effective and efficient means to sample the Utility's expenses and plant additions in order to verify compliance with this Commission's policies and procedures.

The Staff also insures that proper cut offs of the test year are implemented as well as substantiating that revenues, expenses, and rate items are allocated according to proper jurisdiction. Employing these procedures, Staff verifies the Utility's operations and verifies the books and records to the filing and related Exhibits.

Emphasis is placed upon policies and procedures and the instructions thereto, as stated in the Chart of Accounts for the various types of Utilities. The Chart of Accounts outlines which revenues, expenses, and asset accounts that will ultimately determine the Utilities' Rate of Return on Rate Base.

After completing the examination, a Report is prepared with Exhibits and a written explanation of each of the Exhibits. Copies are distributed to each Commissioner, the Company, Intervenor, members of the Staff, and other Parties of Record. A member of the Staff will testify and submit the Report into evidence during the Hearing.

The Department has a section which specializes in trackers for the changing prices attributable to fuel prices. Specifically, electric companies utilize a fuel adjustment clause and gas companies use a purchased gas adjustment clause. This Special Studies Section routinely monitors fuel costs, performs audits, prepares reports and

participates in formal hearings before the Commission centering around escalating fuel costs. The section also conducts audits related to refunds from gas suppliers back to S. C. jurisdictional ratepayers. The section further provides personnel to employ the Auditape System mentioned above after sampling parameters are established by the lead auditor.

The Accounting Department administers the Gross Receipts Tax for Regulatory Expenses paid on an annual basis by the Utilities serving customers in South Carolina. The Utilities are required to report their Revenues received within the State, the Tax Assessments are based on these Revenues.

RATE CASES DURING 1979 - 1980

1. Artistic Builders, Inc.
2. Carolina Water Service, Inc.
3. Duke Power Company (Water)
4. Heater Utilities, Inc.
5. Isle of Palms Water Company
6. Lancaster Telephone Company
7. Lockhart Power Company (Sewerage)
8. Lockhart Power Company (Water)
9. McClellanville Telephone Company
10. North Brookdale Sewerage Company
11. Oak Grove Estates Utilities, Inc.
12. S. C. Utilities, Inc.
13. Sedgefield Sewerage Company
14. South Carolina Electric and Gas Company (Electric)
15. South Carolina Electric and Gas Company (Gas)
16. Southern Bell Telephone and Telegraph Company
17. Westoe Plantation Land Company
18. Wildewood Utilities, Inc.

The Electric utilities are required to have the approval of the Commission on financing with maturity date of more than one year.

The following is a list of the various securities applied for and authority granted for issuance thereof:

Carolina Power and Light Company Raleigh, North Carolina

To enter into a Nuclear Material Lease and Security Agreement with PruLease, Inc. for the sale of nuclear material up to \$50,000,000, with additional sales from time to time in order to maintain the financing above \$40,000,000.

To issue and sell 500,000 shares of new Preferred Stock A, \$8.75 Series.

To issue and sell \$80,000,000 of additional First Mortgage Bonds, Pollution Control Series A, due at varying dates, with a maximum maturity at November 1, 2009.

To issue \$100,000,000 of additional First Mortgage Bonds due November 1, 2009.

To issue and sell 4,500,000 additional shares of Common Stock, without par value.

To issue and sell 180,000 shares of new Preferred Stock A, \$9.25 Series.

To issue and sell certain notes up to \$45,000,000 for a period not to exceed seven years.

To issue and sell not to exceed \$125,000,000 of additional First Mortgage Bonds, due April 1, 2010.

Duke Power Company Charlotte, North Carolina

To enter into a Nuclear Fuel Trust Financing transaction involving a maximum of \$75,000,000 for the purpose of providing a method of financing a portion of the Company's nuclear fuel requirements.

To issue and sell \$150,000 Principal Amount of First and Refunding Mortgage Bonds, due 2009.

To issue and sell 2,500,000 additional shares of its Common Stock, without par value.

To issue and sell a maximum of 600,000 shares of its Cumulative Preferred Stock, \$100 par value.

To issue and sell a maximum of \$150,000,000 Principal Amount of First and Refunding Mortgage Bonds and a maximum of 4,000,000 shares of its Common Stock, without nominal or par value.

South Carolina Electric and Gas Company Columbia, South Carolina

To create a wholly-owned subsidiary, known as South Carolina Fuel Company, Inc., for the purpose of financing the purchase of nuclear material, with the Credit Agreement providing for a maximum amount of borrowings or commitments outstanding at any one time of \$50,000,000 with an expiration date of July 15, 1983 together with power and authority to negotiate extensions from time

to time of the expiration date and an increase in such maximum amount not to exceed \$75,000,000.

To issue \$6,786,000 Principal Amount of its First and Refunding Mortgage Bonds, due 1998.

To enter into a Loan Agreement dated March 31, 1980, and the Thirty-Third Supplemental Indenture creating \$80,000,000 aggregate Principal Amount of the Company's First and Refunding Mortgage Bonds, due 1983-1987.

The Accounting Department has prepared Tables showing Operating Revenues, Operating Expenses, Net Operating Income, State and Local Taxes paid, and Gross Plant In Service for South Carolina Operations Only, for Electric, Gas, Telephone and Telegraph, Mobile Communications, Water and Sewerage Utilities Operating in South Carolina.

The Tables are as follows:

TABLE A—Privately Owned Electric Utilities Operating in South Carolina. Selected Statistics for South Carolina only. For the Years Ended December 31, 1976-1979.

TABLE B—Gas Utilities Operating in South Carolina. Selected Statistics for South Carolina only. For Fiscal and Calendar Year 1979.

TABLE C—Telephone and Telegraph Utilities Operating in South Carolina. Selected Statistics for South Carolina only. For the Years Ended December 31, 1978-1979.

TABLE D—Mobile Communications Utilities in South Carolina. Selected Statistics for South Carolina only. For Fiscal and Calendar Year 1979.

TABLE E—Water Utilities Operating in South Carolina. Selected Statistics for South Carolina only. For Fiscal and Calendar Year 1979.

TABLE F—Sewerage Utilities Operating in South Carolina. Selected Statistics for South Carolina only. For Fiscal and Calendar Year 1979.

TABLE A

**PRIVATELY-OWNED ELECTRIC UTILITIES OPERATING IN SOUTH CAROLINA
SELECTED STATISTICS FOR SOUTH CAROLINA ONLY
FOR THE YEARS ENDED DECEMBER 31, 1976-1979**

<i>Company</i>	<i>Gross Operating Revenues</i>	<i>Operating Expenses</i>	<i>Net Operating Income</i>	<i>Total State and Local Taxes Paid</i>	<i>Gross Plant In Service</i>
Carolina Power and Light Company	\$	\$	\$	\$	\$
1976	116,912,875	87,120,223	29,792,652	6,476,479	298,822,835
1977	133,302,690	101,901,396	31,401,294	6,439,667	357,331,616
1978	141,323,708	111,713,324	29,610,384	7,396,552	364,809,537
1979	148,579,008	116,990,969	31,588,039	7,774,558	388,638,619
Clinton Mills					
1976	171,558	172,233	(675)	194	175,065
1977	188,393	195,896	(7,503)	235	175,065
1978	196,332	219,289	(22,957)	233	307,426
1979	207,845	236,992	(29,147)	245	309,253
Duke Power Company					
1976	339,627,000	265,509,000	74,118,000	22,754,046	1,060,241,000
1977	382,865,000	310,583,000	72,282,000	26,363,046	1,084,208,000
1978	420,540,000	349,324,000	71,216,000	20,603,811	1,151,674,000
1979	443,582,000	368,939,000	74,643,000	33,890,698	1,170,857,000
Heath Springs Light and Power Company					
1976	286,085	267,223	18,862	10,578	300,700
1977	321,909	306,145	15,764	10,545	311,900
1978	370,195	351,094	19,101	11,490	346,894
1979	404,588	397,921	6,667	11,933	364,403

Lockhart Power Company

1976	6,022,509	5,648,264	374,245	126,622	8,872,037
1977	6,561,897	6,298,966	262,931	114,678	9,925,846
1978	7,225,344	6,992,878	232,466	144,837	9,934,620
1979	8,002,285	7,443,947	558,338	175,883	10,227,742

South Carolina Electric and Gas Company

1976	275,891,390	223,944,150	51,947,240	16,616,311	797,056,067
1977	337,926,832	274,863,891	63,062,941	19,146,656	825,915,220
1978	382,370,236	313,109,474	69,260,762	20,928,345	1,075,881,218
1979	403,869,831	326,179,003	77,690,828	22,481,196	1,117,409,058

Totals

1976	738,911,417	582,661,093	156,250,324	45,984,230	2,165,467,704
1977	861,166,721	694,149,294	167,017,427	52,074,827	2,277,867,647
1978	952,025,815	781,710,059	170,315,756	49,085,268	2,602,953,695
1979	1,004,645,557	820,187,832	184,457,725	64,334,513	2,687,806,075

TABLE B

**GAS UTILITIES OPERATING IN SOUTH CAROLINA
SELECTED STATISTICS FOR SOUTH CAROLINA ONLY
FOR THE YEARS ENDED DECEMBER 31, 1976-1979**

<i>Company</i>	<i>Gross Operating Revenues</i>	<i>Operating Expenses</i>	<i>Net Operating Income</i>	<i>Total State and Local Taxes Paid</i>	<i>Gross Plant In Service</i>
Carolina Pipeline Company *	\$	\$	\$	\$	\$
1976	41,609,124	38,254,650	3,354,474	1,213,987	42,090,772
1977	43,938,304	40,596,679	3,341,625	1,368,086	33,156,740
1978	76,119,424	71,141,407	4,978,017	938,660	33,025,303
1979	103,052,225	97,308,550	5,743,675	863,959	33,431,547
Peoples Natural Gas of South Carolina					
1976	3,541,615	3,258,423	283,192	93,049	3,982,196
1977	3,998,236	3,769,744	228,492	135,895	4,049,814
1978	5,892,257	5,544,163	348,094	117,509	4,095,243
1979	8,413,613	8,104,719	308,894	170,132	4,544,965
Piedmont Natural Gas Company					
1976	22,967,922	20,092,882	2,875,040	1,055,436	37,210,117
1977	29,721,165	26,476,848	3,244,317	1,039,196	38,032,237
1978	31,568,885	29,284,705	2,284,180	1,151,908	38,880,945
1979	47,128,631	43,026,034	4,102,597	1,185,067	43,750,254
South Carolina Electric and Gas Company					
1976	71,948,122	63,667,392	8,280,730	2,399,112	127,887,125
1977	78,405,485	71,977,511	6,427,974	2,516,869	130,625,649
1978	101,804,405	94,827,225	6,977,180	2,609,469	132,543,665
1979	138,385,964	132,832,911	5,553,053	2,994,289	135,857,189

United Cities Gas Company

1976	1,442,040	1,249,429	192,611	94,237	2,564,542
1977	1,667,399	1,458,913	208,486	100,007	2,650,262
1978	2,842,056	2,529,010	313,046	82,159	2,752,833
1979	4,475,322	4,075,221	400,101	91,502	2,983,475

Carolina Natural Gas Corporation *

1978	7,944,265	7,511,746	432,519	253,959	9,956,113
1979	9,887,764	9,342,515	545,249	486,465	10,298,126

Totals

1976	141,508,823	126,522,776	14,986,047	4,855,821	213,734,752
1977	157,730,589	144,279,695	13,450,894	5,160,053	208,514,702
1978	226,171,292	210,838,256	15,333,036	5,153,664	221,254,102
1979	311,343,519	294,689,950	16,653,569	5,791,414	230,865,556

* Fiscal Year ends March 31.

TABLE C

**TELEPHONE AND TELEGRAPH UTILITIES OPERATING IN SOUTH CAROLINA
SELECTED STATISTICS FOR TOTAL SOUTH CAROLINA OPERATIONS
FOR THE YEARS ENDED DECEMBER 31, 1978-1979**

Company	Gross Operating Revenues		Operating Expenses		Net Operating Income or (Loss)		Gross Plant In Service	
	1978	1979	1978	1979	1978	1979	1978	1979
Bluffton Telephone Company	\$ 432,563	\$ 463,571	\$ 320,988	\$ 370,669	\$ 111,575	\$ 92,902	\$ 1,311,859	\$ 1,436,683
Chesnee Telephone Company, Inc.	590,071	674,095	488,864	575,333	101,207	98,762	3,562,793	3,675,026
Chester Telephone Company	2,561,310	2,832,266	2,036,918	2,252,997	524,392	579,269	10,064,487	11,129,864
Continental Telephone Company of South Carolina	2,900,732	3,275,114	2,299,095	2,717,403	601,637	557,711	10,836,857	11,643,093
Farmers Telephone Cooperative	7,632,681	9,451,114	6,357,823	7,382,666	1,274,858	2,068,448	37,062,610	44,321,828
Fort Mill Telephone Company	1,813,365	2,103,688	1,443,061	1,739,175	370,304	366,513	6,120,377	6,644,549
General Telephone Company of South Carolina	41,438,239	52,102,453	32,622,178	39,941,186	8,816,061	12,161,267	129,455,500	142,085,853
Hargray Telephone Company	5,588,621	5,007,941	3,845,867	3,261,030	1,742,754	1,746,911	15,700,641	18,225,393
Heath Springs Telephone Company	160,037	183,874	114,008	131,776	46,029	52,098	488,352	532,856
Home Telephone Company	3,042,273	3,527,139	2,207,473	2,564,499	834,800	962,640	13,851,057	14,883,637
Horry Telephone Cooperative	4,839,272	5,771,535	3,533,940	4,201,794	1,305,332	1,569,741	29,561,216	30,986,785
Lancaster Telephone Company	4,246,072	4,506,007	3,716,770	3,994,005	529,302	512,002	13,307,577	14,860,882
Lockhart Telephone Company	114,574	128,570	98,278	106,571	16,296	21,999	447,522	507,120
McClellanville Telephone Company	258,776	279,980	213,741	271,602	45,035	8,378	1,018,265	1,082,237
Mid-Carolina Telephone Company	663,082	687,205	505,564	509,547	157,518	177,658	2,507,036	75,024,021
Norway Telephone Company	128,492	159,508	92,006	103,673	36,486	55,835	471,871	511,378
Palmetto Telephone Cooperative	2,038,286	2,276,808	1,350,995	1,459,440	687,291	817,368	12,661,279	13,112,589
Piedmont Telephone Cooperative	1,544,109	1,724,394	1,215,273	1,407,692	328,836	316,702	11,118,606	11,789,203
Pond Branch Telephone Company	1,402,180	2,033,565	1,094,087	1,528,619	308,093	504,946	8,423,836	8,790,572
Ridge Telephone Company	305,712	341,396	229,244	250,471	76,468	90,925	1,464,328	1,647,080
Ridgeway Telephone Company	217,814	253,107	154,112	185,877	63,702	67,230	1,018,527	1,059,726
Rock Hill Telephone Company	9,308,915	10,064,577	7,656,685	8,571,265	1,652,230	1,493,312	29,064,780	31,583,118
Sandhill Telephone Company	2,097,671	2,338,890	1,341,721	1,455,168	755,950	883,722	10,804,316	12,558,177
South Carolina Telephone Company	4,356,568	4,982,635	3,173,468	3,690,860	1,183,100	1,291,775	18,751,862	20,570,040
Southern Bell Telephone and Telegraph Company	372,166,067	436,548,414	306,007,933	354,508,454	66,158,134	82,039,960	1,087,454,444	1,199,807,541
St. Matthews Telephone Company	840,783	990,235	602,460	706,781	238,323	283,454	4,026,308	4,360,704
St. Stephen Telephone Company	753,197	868,836	594,631	679,390	158,566	189,446	2,728,509	2,976,303
United Telephone of the Carolinas	18,193,943	20,939,171	14,015,764	15,901,007	4,178,179	5,038,164	70,693,685	78,738,166
West Carolina Rural Telephone	1,379,884	1,587,379	935,794	1,078,528	444,090	508,851	9,275,921	9,393,282
Williston Telephone Company	1,009,300	1,159,871	748,209	913,303	261,091	246,568	4,811,515	5,141,791
Western Union Telegraph Company	231,023	218,586	221,087	217,298	9,936	1,288	472,211	490,410
Totals	492,255,612	577,483,924	399,238,037	462,678,079	93,017,575	114,805,845	1,548,538,147	1,779,570,107

TABLE D

**MOBILE COMMUNICATIONS OPERATING IN SOUTH CAROLINA
SELECTED STATISTICS FOR SOUTH CAROLINA OPERATIONS ONLY
FOR THE YEAR ENDED DECEMBER 31, 1979**

<i>Company</i>	<i>Gross Operating Revenues</i>	<i>Operating Expenses</i>	<i>Net Operating Income or (Loss)</i>	<i>Plant in Service</i>
	\$	\$	\$	\$
Able Communications, Inc.	200,119	169,965	30,154	494,821
Asta, Inc.	247,497	211,203	36,294	181,727
Camden Mobile Communications, Inc.	10,552	5,944	4,608	21,092
Columbia Telephone Answering Service	212,138	210,343	1,795	151,904
Eagle Communications, Inc.	28,151	20,627	7,524	115,039
Evans Communications, Inc.	309,865	265,164	44,701	390,610
Georgia Paging Company	N/A	N/A	N/A	N/A
Mobile Phone of Charleston, Inc.	46,011	66,620	(20,609)	142,362
Morris Communications, Inc.	1,075,232	996,711	78,521	1,055,936
Myrtle Beach Radio Telephone and Paging Service	178,429	114,180	64,249	263,282
Parker Electronics	83,034	79,631	3,403	45,502
Rock Hill Mobile Communications, Inc.	12,576	10,157	2,419	8,872
Telepage of Beaufort, Inc.	12,977	13,823	(846)	7,043
Telepage of South Carolina, A Partnership	398,175	308,336	89,839	357,144
Totals	2,814,756	2,472,704	342,052	3,235,334

N/A—Not Available.

TABLE E

**WATER UTILITIES OPERATING IN
SOUTH CAROLINA
SELECTED STATISTICS FROM ANNUAL REPORTS
SOUTH CAROLINA ONLY
FOR FISCAL YEAR AND CALENDAR YEAR, 1979**

<i>Company</i>	<i>Gross Operating Revenues</i>	<i>Operating Expenses</i>	<i>Net Operating Income or (Loss)</i>
	\$	\$	\$
A. D. Hare Water Works and Pump Service ..	95,526	103,113	(7,587)
1 Aqua Corporation	5,203	5,203	—0—
1 Augusta Fields Utility System, Inc.	4,782	4,820	(38)
Bobo Well and Pump Company	61,616	62,474	(858)
2 Carolina Water Service, Inc.	730,641	557,597	173,044
Clark Estates Water Works	6,349	14,654	(8,305)
Clinton Mills, Inc.	19,565	59,954	(40,389)
2 Commodore Utility Corporation	83,018	63,160	19,858
2 Cornwell Land Company, Inc.	2,160	2,732	(572)
2 DeBordieu Corporation	9,772	8,216	1,556
Duke Power Company	1,490,434	1,562,716	(72,282)
Edenwood Water Company, Inc.	37,163	45,957	(8,794)
Fairlawn Utilities, Inc.	1,769	2,169	(400)
Fork Shoals Water Works	2,011	1,755	256
1 Foxwood Utilities, Inc.	21,266	19,932	1,334
1 Glendale Water Corporation	199,715	255,148	(55,433)
Gnato Acres	288	299	(11)
Hallmark Shores Water System	7,838	5,259	2,579
Heater Utilities, Inc.	405,751	399,933	5,818
Hermitage Utility Company, Inc.	2,545	2,706	(161)
Hermitage Water Systems of Lexington, Inc. .	2,212	2,023	189
Hilton Head Utilities, Inc.	17,636	28,973	(11,337)
1 Holly Utilities	17,005	14,720	2,285
Horse Island Service Corporation	1,720	4,978	(3,258)
Hughes Water Systems, Inc.	100,812	100,394	418
Hyde Park Water Works	3,962	1,814	2,148
2 Isle of Palms Water Company, Inc.	147,605	138,124	9,481
Ivey Water Company	1,439	1,928	(489)
2 Kiawah Island Utility, Inc.	86,702	83,196	3,506
Lake Chinquapin Water Commission, Inc.	1,816	1,151	665
Lake Murray Utilities, Inc.	4,801	4,218	583
2 Lake Murray Water and Sewer Corporation ..	10,493	13,083	(2,590)
1 Litchfield Plantation Public Service Company, Inc.	3,217	15,924	(12,707)
2 Lockhart Power Company	62,133	62,624	(491)
Mark Water Works, Inc.	857	1,171	(314)
McCombs Water System	1,500	1,559	(59)
1 Mountain Bay Estates Utility Company, Inc. .	22,978	32,280	(9,302)
Nicholson Water Company	3,513	3,272	241
2 North Pines Utility Company, Inc.	7,093	6,340	753
2 Oak Grove Estates Utilities, Inc.	12,669	19,087	(6,418)
Owen Water System	336	371	(35)
Peachtree Water Company, Inc.	5,797	10,305	(4,508)
2 Pinedale Utility Company, Inc.	2,754	4,014	(1,260)
1 Platt Water Company	120,935	105,121	15,814
Reynolds Water Works	27,424	21,892	5,532
Reedy Preston Company	955	750	205
1 Regency Utilities, Inc.	5,370	12,340	(6,970)
2 Seabrook Utility Company	53,238	112,956	(59,718)
Smith Water Works	936	4,045	(3,109)
1 Standard Water Company	116,724	150,321	(33,597)
Stephenson Investment Company, Inc.	737	2,294	(1,557)
1 Tranquil Utilities, Inc.	19,272	14,607	4,665
Warren Norman and Company	21,736	26,065	(4,329)
2 Water Distributors	186,467	231,129	(44,662)
1 Westoe Plantation Land Company	23,705	21,440	2,265
Westover Water Company	2,934	3,285	(351)
1 Wikoff Utility Corporation	33,686	33,821	(135)
Woodlawn Subdivision Water Company, Inc. .	2,880	1,281	1,599
Totals	4,323,461	4,470,693	(147,232)

1 Combined Revenue (Sewer) Not Broken Down.

2 Revenue Reported Separately on Sewerage Report.

TABLE F

**SEWERAGE UTILITIES OPERATING IN
SOUTH CAROLINA
SELECTED STATISTICS FROM ANNUAL REPORTS
SOUTH CAROLINA ONLY
FOR FISCAL YEAR AND CALENDAR YEAR, 1979**

<i>Company</i>	<i>Gross Operating Revenues</i>	<i>Operating Expenses</i>	<i>Net Operating Income or (Loss)</i>
	\$	\$	\$
Alpine Utilities, Inc.	263,986	219,792	44,194
Artistic Builders, Inc.	8,782	15,126	(6,344)
Ashley Utilities, Inc.	672	880	(208)
Brookside Sewer District ..	9,603	9,603	—0—
Business Brokers of the South, Inc.	1,512	4,250	(2,738)
2 Carolina Water Service, Inc.	664,960	517,889	147,071
2 Commodore Utility Corporation	63,860	78,814	(14,954)
Consolidated Utilities, Inc.	16,508	16,707	(199)
2 Cornwell Land Company, Inc.	2,686	2,732	(46)
Country Club Sewer, Inc.	1,762	2,295	(533)
2 DeBordieu Corporation	9,772	8,216	1,556
Development Service, Inc.	91,591	81,567	10,024
Farrow Terrace Utility Company, Inc.	6,952	7,404	(452)
Fort Lawn Development Company, Inc.	4,158	6,149	(1,991)
Fripp Island Utility Corporation	88,349	114,913	(26,564)
1 General Utilities, Inc.	27,552	25,948	1,604
Greystone Utility Corporation	15,819	37,589	(21,770)
2 Isle of Palms Water Company, Inc.	11,357	21,686	(10,329)
Jackson Mills	2,980	2,980	—0—
James Island Plantation Service Company, Inc.	7,625	8,332	(707)
2 Kiawah Island Utility, Inc.	80,819	49,469	31,350
Ladson Utilities, Inc.	48,586	39,312	9,274
2 Lake Murray Water and Sewer Corporation ..	7,957	20,313	(12,356)
Lakewood Utilities, Inc.	1,440	1,778	(338)
Leesburg Utilities Company, Inc.	14,947	12,063	2,884
Litco, Inc.	1,466	1,466	—0—
2 Lockhart Power Company	10,027	10,027	—0—
Lynwood Utility, Inc.	9,942	11,802	(1,860)
Martha Law Utilities, Inc.	4,960	5,125	(165)
Midlands Utility, Inc.	161,996	112,112	49,884
North Brookdale Sewerage Company	7,291	10,037	(2,746)
North Fall Acres Sewer System	3,877	3,847	30
2 North Pines Utility Company, Inc.	5,992	8,712	(2,720)
2 Oak Grove Estates Utility, Inc.	7,090	16,344	(9,254)
Pimlico Utilities, Inc.	18,396	45,012	(26,616)
2 Pinedale Utility Company, Inc.	13,358	15,336	(1,978)
Pine Forest Utilities, Inc.	1,799	1,994	(195)
P.P.R.&M. Environmental Systems Company ..	41,442	51,328	(9,886)
Quail Hollow Company	37,743	22,841	14,902
Queensborough Sewerage Corporation	318	540	(222)
Ribaut Insurance Agency, Inc.	2,860	7,013	(4,153)
S. C. Utilities, Inc.	9,940	13,996	(4,056)
2 Seabrook Utility Company	53,238	30,256	22,982
Sedgefield Sewage Company, Inc.	41,373	66,343	(24,970)
Storm Branch Sewers, Inc.	17,713	10,328	7,385
Tall Pines Utilities Corporation	55,683	50,708	4,975
Terraceway Service Corporation	86,043	90,594	(4,551)
Twin Lakes of Sumter, Inc.	4,820	14,748	(9,928)
Utilities, Inc.	21,430	15,541	5,889
Village Utilities, Inc.	42,233	53,208	(10,975)
2 Water Distributors	9,831	20,067	(10,236)
Wildewood Utilities, Inc.	8,921	56,355	(47,434)
Woodland Utilities, Inc.	46,086	42,068	4,018
Woodside—Woodview Utility Company, Inc. ..	19,191	21,553	(2,362)
Totals	2,199,294	2,115,108	84,186

1 Combined Revenue (Water) Not Broken Down.
2 Revenues Reported Separately on Water Report.

ELECTRIC DEPARTMENT

The Electric Department is responsible for providing the Commission with data and information necessary for the regulation of the privately-owned Electric Utilities operating in South Carolina. The Commission requires the Electric Utilities under its jurisdiction to provide adequate service at reasonable rates that provide the Utilities with not more than a reasonable return on the fair values of properties devoted to the public service.

The Electric Department also handles service and high bill complaints and during the calendar year 355 formal complaints were investigated. Numerous other complaints and requests for information were received over the telephone and were handled without a formal investigation.

In September of 1976 the Commission installed a toll free line so consumers throughout the State could call the Commission free of charge and register complaints or request information. The Electric Department received over 104 WATS line calls during the calendar year.

Each of the three large electric utilities are planning and building new generating plants, transmission and distribution lines so that adequate electric power will always be available for present customers and any others that may locate in the State.

South Carolina customers are receiving some power from the Clark Hill Project and Hartwell Project through transmission lines of South Carolina Public Service Authority, Duke Power Company and South Carolina Electric & Gas Company.

The major utilities operating in South Carolina as well as neighboring utilities in Georgia and North Carolina are connected by numerous high voltage transmission lines and, in case of emergency, power is transmitted between the interconnected companies affording the ultimate consumer a better and more continuous supply of power.

The VACAR Group of the Southeastern Electric Reliability Council is a group of electric utilities operating in Virginia, North Carolina and South Carolina. The Reliability Council, Regional and National, was formed to increase the reliability of the bulk electric power supply of the National and the several Area Councils.

Carolina Power and Light Company, Duke Power Company, South Carolina Electric & Gas Company, South Carolina Public Service Authority, Virginia Electric and Power Company and several smaller utilities are in the VACAR Group and these companies exchange information on planning, construction, system loads and other matters affecting the bulk power supply of this area.

↙ The South Carolina residential electric consumer, after having enjoyed continually decreasing cost from 1931 to 1969, has now begun to feel the effects of money, fuel and other items that go into the cost of providing electric service. The Commission has granted the electric utilities under its supervision increases in rates in order that the companies can continue to provide adequate electric service. In spite of these increases, the average South Carolina residential consumer pays an average of 4.26 cents per KWH, compared to the National Average rate of 4.33 cents per KWH.

A chart has been prepared comparing the residential electric consumption and the average price paid by the South Carolina consumers with the average consumption and average price paid by the average United States consumer. This chart is printed on one of the following pages.

It is believed that there is no power shortage in South Carolina, and further that the organizations in South Carolina that generate and sell electric service will provide adequate power at reasonable rates for the present and future needs of this State. In fact, at this time, there are new generating facilities under construction by both privately-owned and publicly-owned utilities within the State.

It is interesting to note that generating stations constructed in recent years by South Carolina Utilities have been among the most efficient in the United States and recently Duke Power Company was reported to have the second most efficient generating system in this Country, as well as the most efficient generating unit.

RATES

During 1979 the 669,092 residential customers in South Carolina served by the privately-owned electric utilities paid \$339,478,760 for 7,962,982,739 kilowatt-hours. The average South Carolina customer used 11,901 kilowatt-hours during the year for which he paid a total of \$507.34 at an average rate of 4.263 cents per kilowatt-hour, as compared to the average customer throughout the United States, who used 8,833 kilowatt-hours for which he paid a total of \$382.24 at an average rate of 4.33 cents per kilowatt-hour during 1979.

The average rate paid in South Carolina is lower than the average rate paid by all residential customers in the United States, including those customers in the Tennessee Valley and other areas where publicly-owned power is provided. In South Carolina, if Santee-Cooper residential statistics were included with those of the privately-owned utilities, the South Carolina average rate probably would be even lower.

There are 3,005 large industrial customers of the privately-owned utilities in South Carolina who purchased 14,675,138,720 kilowatt-hours at an average rate of 2.62 cents per kilowatt-hour, which is below the power rates in a large part of this Nation.

Industries now located within South Carolina and other industries desiring reasonable electric power rates will find that electric power can be secured throughout practically the entire State at very reasonable rates.

RURAL ELECTRIFICATION

The growth of rural electrification in South Carolina has been very rapid. There are now nearly half a million rural and suburban electric customers in South Carolina receiving central station service; that is, they are served by the same generating stations that serve the urban customers. It is believed that practically every rural and suburban home in South Carolina that desires electric service now has or can secure electric service. Of course, there are isolated cases where several miles of line would be required to serve a single home far removed from other homes, or even a fishing shack on a river, and where the cost of providing service is greatly out of proportion to the use to be made of electric service.

The big job left to be done is in connecting those customers living on present lines, who for various reasons, have not secured electric service and those new customers who build new homes adjacent to present lines and in increasing the capacity of present lines to take care of the greatly increased loads due to the use of more and more time-saving and money-saving convenient electric appliances.

The Commission and Staff have always worked with all potential electric consumers and have helped thousands of them to secure central station electric service.

RURAL TERRITORY ACT

The General Assembly passed the "Rural Territory Act" in 1968 and the Commission, pursuant to the Act has required all "Electric Suppliers" to file maps with the Commission as of July 1, 1971, mylar maps of all counties in South Carolina had been filed with the Commission and negotiations between the several "Electric Suppliers" was begun.

Territory in practically all of South Carolina has been agreed upon by the "Electric Suppliers" and Orders approving the allocation of territory have been issued by the Commission.

SITING ACT

The 1971 General Assembly passed an Act to give the Commission authority over "UTILITY FACILITY SITING AND ENVIRONMENTAL PROTECTION" effective January 1, 1972.

The larger utilities are now advising the Commission of planned construction within the next ten years and of probable construction within the next twenty years.

Engineers in the Electric Department perform such other duties as assigned by the Commission.

A number of statistical tables and charts are included in this report to show the growth and health of the electrical utilities under jurisdiction of this Commission.

INSTALLED GENERATING CAPACITY IN SOUTH CAROLINA—JUNE 1980

INSTALLED CAPACITY—KILOWATTS					
	Fossil Steam	Internal Combustion Turbine	Nuclear Steam	Hydro	Total
PRIVATELY OWNED					
Carolina Power & Light Company					
Darlington		729,987			729,987
H. B. Robinson	174,000	16,320			190,320
H. B. Robinson			665,000		665,000
Total	174,000	746,307	665,000		1,585,307
Duke Power Company					
Boyd's Mill				980	980
Buzzard Roost		196,000		13,200	209,200
Cedar Creek				39,500	39,500
Dearborn				35,600	35,600
Fishing Creek				42,200	42,200
Gaston Shoals				9,140	9,140
Great Falls				24,800	24,800
Holiday's Bridge				3,500	3,500
Jocassee				610,000	610,000
Keowee				140,000	140,000
Lee	323,000	90,000			413,000
Ninety Nine Islands				19,700	19,700
Oconee			2,580,000		2,580,000
Rocky Creek				27,000	27,000
Saluda				2,400	2,400
Urquhart		15,000			15,000
Wateree				71,500	71,500
Wylie				55,000	55,000
Total Duke Power Company	323,000	301,000	2,580,000	1,094,500	4,298,500
Lockhart Power Company					
Lockhart				12,300	12,300
South Carolina Electric & Gas Company*					
Burton		51,020			51,020
Canadys	430,000	16,470			446,470
Coit		39,270			39,270
Columbia				10,600	10,600
Faber Palace		11,150			11,150
Fairfield				511,200	511,200
Hagood	94,000				94,000
Hardeeville		16,070			16,070
McMeekin	252,000				252,000
Neal Shoals				5,200	5,200
Parr Shoals	28,000	74,500		14,880	117,380
Saluda				197,500	197,500
Stevens Creek				18,880	18,880
Urquhart	250,000	35,955			285,955
Wateree	720,000				720,000
Williams	580,000	59,900			639,900
Total South Carolina Electric & Gas Company	2,354,000	304,335		758,280	3,416,595
Total Privately-Owned Utilities	2,851,000	1,351,642	3,245,000	1,865,060	9,312,702
PUBLICLY OWNED					
Abbeville Light & Water					
Abbeville Light & Water		1,000		2,800	3,800
S. C. Public Service Authority					
Georgetown	630,000				630,000
Granger	163,000				163,000
Hilton Head		53,000			53,000

INSTALLED GENERATING CAPACITY IN SOUTH CAROLINA—JUNE 1980—Continued

	INSTALLED CAPACITY—KILOWATTS				
	Fossil Steam	Internal Combustion Turbine	Nuclear Steam	Hydro	Total
Jefferies	446,000	133,000	579,000
Myrtle Beach	111,000	111,000
Spillway	2,000	2,000
Total S. C. Public Service Authority	1,239,000	164,000	135,000	1,538,000
Total Publicly Owned	1,239,000	165,000	137,800	1,541,800
TOTALS	4,090,000	1,516,642	3,245,000	2,002,860	10,854,502

NOTES:

*S. C. E. & G. has a 6,000 KW portable gas-turbine driven generator available anywhere on system.

Half of Clark Hill capacity of 280,000 KW (hydro) and half of Hartwell capacity of 264,000 KW (hydro) is allocated to preference customers in South Carolina.

RESIDENTIAL ELECTRIC SERVICE PRIVATELY- OWNED ELECTRIC UTILITIES OPERATING IN SOUTH CAROLINA 1979

Company	Kilowatt Hours	No. of Customers	Revenue	Avg. Rate Cents Per KW-Hr.	KW-Hr. Per Customer	Average Annual Bill
Carolina Power & Light Co.	1,226,900,288	98,819	\$ 48,717,621	3.971	12,416	\$493.00
Clinton Mills	4,436,693	616	194,652	4.387	7,202	315.99
Duke Power Company	3,304,227,000	274,033	130,744,000	3.957	12,058	477.11
Heath Springs Lt. & Pwr. Co.	6,748,954	736	242,312	3.590	9,170	329.23
Lockhart Power Company	40,938,385	4,204	1,477,535	3.609	9,738	351.46
S. C. Electric & Gas Co.	3,379,731,419	290,684	158,102,640	4.678	11,627	543.90
Total	7,962,982,739	669,092	\$339,478,760	4.263	11,901	\$507.34

SALE OF ELECTRIC POWER IN SOUTH CAROLINA BY PRIVATELY-OWNED ELECTRIC UTILITIES IN 1979

Class of Service	Kilowatt Hours Sold	No. of Customers	Revenue
Residential	7,962,982,739	669,092	\$ 339,478,760
Commercial and Small Power	5,440,300,918	104,234	207,876,233
Municipal and Street Lighting	461,884,461	3,065	16,207,336
Industrial	14,675,138,720	3,005	383,973,700
Municipal for Resale	1,960,911,396	31	48,282,925
REA Cooperatives	1,046,818,118	15	25,957,376
Total to Ultimate Consumers	31,548,036,352	779,982	\$1,021,776,330
Other Electric Companies	552,014,991	6	8,917,787
Total Electric Sales	32,100,051,343	779,988	\$1,030,694,117
Other Electric Revenue	2,944,937
Total	32,100,051,343	779,988	\$1,033,639,054

DOMESTIC SERVICE STATISTICAL COMPARISON OF MAJOR ELECTRIC UTILITY COMPANIES OPERATING IN SOUTH CAROLINA

Company — Year	Kw.-Hr.	Revenue	Customers	Average Rate Cents Per Kw.-Hr.	Average Annual Use—Kw.-Hr. Per Customer	Average Annual Revenue Per Customer
Carolina Power & Light Co.						
1932	7,503,977	\$ 458,117.80	10,204	6.105	735	\$ 44.90
1935	10,939,600	494,500.60	11,781	4.520	933	43.15
1940	26,657,500	758,002.18	18,196	2.843	1,465	41.66
1945	48,237,700	1,329,294.05	28,763	2.756	1,677	46.22
1950	126,559,100	2,955,714.87	49,809	2.344	2,541	59.34
1955	234,196,700	4,903,122.93	68,850	2.094	3,726	78.01
1960	350,927,000	6,790,603.09	69,435	1.935	5,054	97.80
1965	486,304,700	8,597,603.38	73,664	1.768	6,602	116.71
1970	840,720,400	13,642,890.57	82,366	1.623	10,207	165.64
1975	1,072,963,827	31,416,152.00	92,596	2.928	11,587	339.28
1976	1,118,047,400	37,988,225.00	91,656	3.395	11,522	400.33
1977	1,211,151,816	45,743,779.00	95,844	3.776	12,631	476.95
1978	1,241,806,715	47,954,668.00	97,180	3.862	12,778	493.49
1979	1,286,900,288	48,717,621.00	98,819	3.971	12,416	493.00
Duke Power Company						
1932	13,514,460	756,738.60	22,376	5.599	604	33.82
1935	19,625,277	844,898.07	27,481	4.509	714	32.20
1940	46,718,561	1,479,019.03	41,771	3.166	978	30.96
1945	81,357,603	2,356,200.83	66,674	2.896	1,220	35.24
1950	267,371,888	5,952,778.21	100,973	2.226	2,648	58.95
1955	539,349,847	11,227,917.90	135,157	2.082	3,991	83.07
1960	813,239,146	16,026,582.48	155,543	1.971	5,228	103.04
1965	1,168,815,918	21,478,962.00	175,944	1.837	6,643	122.08
1970	2,023,344,799	34,946,803.00	210,073	1.727	9,632	166.36
1975	2,824,847,000	84,049,250.00	251,187	2.975	11,246	334.61
1976	2,973,011,973	95,627,346.00	255,538	3.117	11,499	369.88
1977	3,238,529,338	108,620,140.00	263,820	3.354	12,276	411.74
1978	3,362,377,947	120,089,777.00	267,637	3.571	12,563	448.62
1979	3,304,227,000	130,744,000.00	274,033	3.957	12,058	477.11
S. C. Electric & Gas Co.						
1932	6,458,056	405,256.12	11,321	6.275	570	35.80
1935	9,198,808	447,109.20	12,624	4.862	729	35.42
1940	20,296,986	729,725.95	19,007	3.595	1,068	38.39
1945	34,698,968	1,049,036.75	25,481	3.023	1,362	41.17
1950	238,937,234	6,200,949.96	97,699	2.595	2,446	63.47
1955	519,258,250	12,457,586.00	138,337	2.399	3,754	90.05
1960	850,217,186	18,394,089.73	161,482	2.164	5,265	113.91
1965	1,281,895,086	25,858,455.05	188,343	2.017	6,806	137.29
1970	2,250,612,558	42,866,987.00	228,417	1.904	9,853	187.67
1975	2,893,003,110	106,338,964.00	263,711	2.676	10,970	403.24
1976	3,057,045,173	111,059,716.00	270,235	2.631	11,320	410.20
1977	3,357,119,335	135,853,098.00	276,398	4.047	12,146	491.55
1978	3,481,128,857	150,998,796.00	283,732	4.338	12,269	532.23
1979	3,379,731,419	158,102,640.00	290,684	4.678	11,627	543.90
South Carolina Power Co.*						
1932	9,620,311	621,449.38	14,741	6.460	653	42.16
1935	14,974,782	678,156.78	16,482	4.529	909	41.15
1940	38,604,381	1,163,783.56	25,007	3.015	1,544	46.54
1945	80,091,232	2,117,962.35	36,658	2.640	2,185	57.78

* NOTE: South Carolina Power Co. was absorbed by South Carolina Electric & Gas Company as of March 31, 1950.

SOUTH CAROLINA PUBLIC SERVICE COMMISSION ELECTRIC DEPT.
RESIDENTIAL ELECTRIC BILL COMPARISON PRIVATELY OWNED POWER COMPANIES AS
OF JUNE 30, 1980

	Carolina Power & Light Co.		Clinton Mills	Duke Power Company				Heath Springs Light & Power Co.		S. C. Electric & Gas Co.		Lockhart Power Co.	
Kw Hrs. Per Month	Res.-18* 4-14-80 (I)	Res.-18** 4-14-80 (I)	Res. 2-25-76	R 6-1-80 (I)	RW 6-1-80 (I)	RA 6-1-80 (I)	RC 6-1-80 (I)	Res. 3-25-71	R-L-WH 3-25-71	8 11-1-79 (I)	8† 11-1-79 (I)	R 4-1-79	RA‡ 4-1-79
Minimum	\$ 6.00	\$ 6.00	\$ 4.32	\$ 4.48	\$ 4.48	\$ 4.48	\$ 4.48	\$ 1.00	\$ 1.00	\$ 6.00	\$ 6.00	\$ 4.00	\$ 4.00
100	10.00	10.00	6.24	8.47	8.11	7.79	7.73	6.10	5.50	10.46	10.46	6.83	6.83
250	15.99	15.99	12.85	14.47	13.57	12.77	12.62	12.19	11.65	17.15	17.15	11.07	11.07
500	25.98	25.98	23.58	24.45	22.65	21.05	20.75	22.32	19.19	28.30	28.30	18.14	18.14
750	35.97	35.97	34.24	34.44	31.74	29.34	28.89	32.44	26.50	39.44	39.44	25.20	25.20
1,000	45.96	44.46	44.91	44.42	40.82	37.62	37.02	42.56	33.81	50.59	50.59	32.27	32.27
1,500	65.94	60.68	65.49	65.45	60.80	55.95	54.95	62.81	48.43	74.81	68.67	47.91	42.91
2,000	85.92	76.91	83.01	83.47	80.77	74.27	72.87	83.05	63.05	99.02	86.74	63.54	53.54
3,000	125.88	109.36	118.07	132.51	120.71	110.91	108.71	123.54	92.29	147.45	122.89	94.81	74.81
4,000	165.84	141.81	153.13	176.56	160.66	147.56	144.56	164.03	121.53	195.88	159.04	126.08	96.08
5,000	205.80	174.26	188.18	220.60	200.80	184.20	180.40	204.52	150.77	244.31	195.19	157.35	117.35

(I) Rates in effect subject to refund.

* Billing Months of July - October.

** Billing Months of November - June.

† Electric Space Heating Customers for November - April, Otherwise Use Rate 8.

‡ All Electric Service for October - April, Otherwise Use Rate R.

ELECTRIC GENERATION ACCOUNT OF PRIVATELY- OWNED ELECTRIC UTILITIES OPERATING IN SOUTH CAROLINA 1979

	Kilowatt Hours
Steam Generation	13,832,675,000
Hydro Generation	2,341,464,000
Gas Turbine Generation	283,505,000
Nuclear Generation	18,220,437,000
Total	34,678,081,000
Purchased	495,790,736
Total Generation and Purchased	35,173,871,736

SALE TO MUNICIPALITIES FOR RESALE 1979

Municipality	Company	Kilowatt Hours	Revenue	Avg. Rate Cents Per Kw. Hr.
Abbeville	Duke Power Company	27,468,318	\$ 664,141	2.42
Bennettsville	Carolina Power & Light Co.	70,547,000	1,765,169	2.50
Camden	Carolina Power & Light Co.	118,610,000	3,064,391	2.58
Clemson	Duke Power Company	70,070,400	1,641,560	2.34
Clinton	Duke Power Company	79,727,560	1,902,548	2.39
Due West	Duke Power Company	7,519,920	198,957	2.65
Easley	Duke Power Company	129,991,556	3,141,320	2.42
Gaffney	Duke Power Company	108,487,626	2,525,249	2.33
Greenwood	Duke Power Company	143,529,665	3,506,725	2.44
Greer	Duke Power Company	97,475,349	2,277,137	2.34
Laurens	Duke Power Company	57,594,858	1,384,669	2.40
McCormick	S. C. Electric & Gas Co.	13,692,800	387,955	2.83
Newberry	Duke Power Company	96,645,912	2,319,836	2.40
Orangeburg	S. C. Electric & Gas Co.	417,904,000	11,014,899	2.64
Prosperity	Duke Power Company	4,955,805	136,041	2.75
Rock Hill	Duke Power Company	290,774,850	6,808,092	2.34
Seneca	Duke Power Company	76,411,800	1,824,141	2.39
Union	Lockhart Power Company	88,626,400	2,101,112	2.37
Westminster	Duke Power Company	21,197,280	522,142	2.46
Winnsboro	S. C. Electric & Gas Co.	39,664,800	1,095,960	2.76
Total		1,960,895,899	\$48,282,014	2.46

ORGANIZATIONS FURNISHING RETAIL ELECTRIC SERVICE IN URBAN AND RURAL AREAS OF SOUTH CAROLINA AS OF JUNE 30, 1980

Privately Owned Utilities

Privately owned Electric Companies	Managing Officer	Address
Carolina Power & Light Co.	Sherwood Smith, Pres.	Raleigh, N. C.
Clinton Mills	R. M. Vance, Pres.	Clinton, S. C.
Duke Power Co.	Wm. S. Lee, Pres.	Charlotte, N. C.
Heath Springs Light & Power Co.	W. H. Bridges, Pres.	Heath Springs, S. C.
Lockhart Power Co.	L. S. Anderson, Mgr.	Lockhart, S. C.
S. C. Elec. & Gas Co.	Virgil Summer, Pres.	Columbia, S. C.

Rural Electric Cooperatives

Publicly Owned (Federally Financed) Electric System	Managing Officer	Address
Aiken Elec. Co-op., Inc.	Hammie L. Chaplin, Mgr.	Aiken, S. C.
Berkeley Elec. Co-op., Inc.	Robert L. Wingard, Mgr.	Moncks Corner, S. C.
Black River Elec. Co-op., Inc.	John Anderson, Mgr.	Sumter, S. C.
Blue Ridge Elec. Co-op., Inc.	A. J. Hurt, Mgr.	Pickens, S. C.
Broad River Elec. Co-op., Inc.	Robert C. Carroll, Mgr.	Gaffney, S. C.
Central Elec. Co-op., Inc.	P. T. Allen, Mgr.	Columbia, S. C.
Coastal Elec. Co-op., Inc.	Larry Bruce, Mgr.	Walterboro, S. C.
Edisto Elec. Co-op., Inc.	Robert A. Smith, Mgr.	Bamberg, S. C.
Fairfield Elec. Co-op., Inc.	E. L. Ayers, Mgr.	Winnsboro, S. C.
Horry Elec. Co-op., Inc.	Charlie Webster, Mgr.	Conway, S. C.
Laurens Elec. Co-op., Inc.	David Wasson, Mgr.	Laurens, S. C.
Little River Elec. Co-op., Inc.	J. L. White, Mgr.	Abbeville, S. C.
Lynchess River Elec. Co-op., Inc.	Hebert Leaird, Mgr.	Pageland, S. C.
Marlboro Elec. Co-op., Inc.	Robert B. Awbrey, Mgr.	Bennettsville, S. C.
Mid-Carolina Elec. Co-op., Inc.	Jack F. Wolfe, Jr., Act. Mgr.	Lexington, S. C.
Newberry Elec. Co-op., Inc.	M. Larry Longshore, Mgr.	Newberry, S. C.
Palmetto Elec. Co-op., Inc.	R. Bruce Moysey, Act. Mgr.	Ridgeland, S. C.
Pee-Dee Elec. Co-op., Inc.	Robert W. Williams, Jr., Mgr.	Darlington, S. C.
Saluda River Elec. Co-op., Inc.	Henry M. Faris, Mgr.	Laurens, S. C.
Santee Elec. Co-op., Inc.	James E. Player, Mgr.	Kingstree, S. C.
S. C. Public Service Authority ..	William C. Mescher, Mgr.	Moncks Corner, S. C.
Tri-County Elec. Co-op., Inc.	Howard Wilson, Mgr.	St. Matthews, S. C.
York County Elec. Co-op., Inc.	R. O. Williams, Mgr.	York, S. C.

Municipalities

Municipally Owned Utilities	Department	Managing Officer
Abbeville	Water and Electric Plant	James C. Godsey, Mgr.
Bamberg	Public Works	James B. Roberts, Dir.
Bennettsville	Electric and Water Plant	Billy Gibson, Supt.
Camden	Dept. of Utilities	Terry Williams, Supt.
Clinton	Light and Water Plant	Homer L. Martin, Supt.
Due West	Electric Light Dept.	C. H. Hawthorne, Supt.
Easley	City Light and Water Plant	Richard S. Hale, Supt.
Gaffney	Board of Public Works	H. F. Crater, Mgr.
Georgetown	Board of Public Works	W. L. Hewitt, Util. Mgr.
Greenwood	Commission of Public Works	C. E. Grubb, Mgr.
Greer	Commission of Public Works	Kenneth Smith, Mgr.
Laurens	Commission of Public Works	Sam R. Wallace
McCormick	Commission of Public Works	Eaken Cochran, Dir.
Newberry	Robert Shealy, Supt.
Orangeburg	Water and Light Plant	Ted Johnson, Mgr.
Prosperity	Commission of Public Works	Arthur Podmore, Supt.
Rock Hill	Max Holland, City Mgr.
Seneca	Light and Water Plant	Jerry Balding, Supt.
Union	Commission of Public Works	T. D. Sherbert, Jr., Dir.
Westminster	Commission of Public Works	Sam Stribling, Supt.
Winnsboro	Light and Water Dept.	John C. Shirley, Supt.

YEAR	K.W.H.	CENTS
1931	600	6.7
32	632	6.042
33	634	5.778
34	695	5.415
35	801	4.576
36	899	4.035
37	1,011	3.731
38	1,081	3.536
39	1,145	3.27
1940	1,203	3.123
41	1,260	3.07
42	1,312	3.025
43	1,450	2.957
44	1,509	2.846
45	1,551	2.804
46	1,691	2.753
47	1,844	2.654
48	2,094	2.524
49	2,319	2.458
1950	2,547	2.387
51	2,755	2.321
52	3,002	2.343
53	3,262	2.310
54	3,571	2.254
55	3,844	2.211
56	4,181	2.165
57	4,300	2.141
58	4,696	2.097
59	4,899	2.077
1960	5,212	2.046
61	5,504	2.022
62	5,766	1.999
63	6,063	1.964
64	6,399	1.932
65	6,706	1.904
66	7,158	1.868
67	7,462	1.852
68	8,391	1.800
69	9,020	1.775
1970	9,819	1.788
71	10,070	1.947
72	10,287	2.075
73	11,214	2.154
74	10,847	2.783
75	11,178	3.266
76	11,449	3.419
77	12,249	3.713
78	12,443	3.942
79	11,901	4.263

AVERAGE COST PER K.W.H.
RESIDENTIAL SERVICE
THREE LARGE PRIVATELY OWNED UTILITIES

DOMESTIC ELECTRIC SERVICE
U.S. AVERAGE VS S.C. AVERAGE

— SC — US — AVERAGE RATE
— SC — US — AVERAGE ANNUAL USE

7
6
5
4
3
2
1

SC
US
SC
US

14,000
12,000
10,000
8,000
6,000
4,000
2,000

AVERAGE RATE — CENTS PER KWH
AVERAGE ANNUAL USE — KWH PER CUSTOMER

32 34 36 38 40 42 44 46 48 50 52 54 56 58 60 62 64 66 68 70 72 74 76 78 79

The graph displays two sets of data over time from 1932 to 1979. The left y-axis represents the Average Rate in cents per KWH, ranging from 1 to 7. The right y-axis represents the Average Annual Use in KWH per customer, ranging from 2,000 to 14,000. The x-axis shows years from 1932 to 1979. For the Average Rate, the U.S. (dashed line) starts at approximately 5.8 cents in 1932 and declines to about 2.2 cents by 1970, then rises to 4.2 cents by 1979. The SC (solid line) starts at 6.2 cents in 1932, declines to 3.0 cents by 1945, remains relatively flat until 1960, then rises to 4.8 cents by 1979. For Average Annual Use, the U.S. (dashed line) starts at approximately 2,000 KWH in 1932 and rises steadily to about 8,500 KWH by 1979. The SC (solid line) starts at 2,000 KWH in 1932, rises to 4,000 KWH by 1950, then more steeply to about 12,500 KWH by 1979.

Year	U.S. Average Rate (Cents/KWH)	SC Average Rate (Cents/KWH)	U.S. Average Annual Use (KWH/Customer)	SC Average Annual Use (KWH/Customer)
1932	5.8	6.2	2,000	2,000
1940	4.5	4.0	2,500	2,500
1950	3.5	3.0	3,500	4,000
1960	2.8	2.5	5,000	5,000
1970	2.2	4.8	8,000	10,000
1979	4.2	4.8	8,500	12,500

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Power Companies Operating in South Carolina, June 30, 1980

Power Company	Territory Served	Managing Officer	Address
Carolina Power and Light Company	Andrews, Ashland, Auburn, Aynor, Bethea, Bethune, Bishopville, Blaney, Blenheim, Britton, Brogdon, Cades, Cartersville, Cheraw, Chesterfield, Clio, Coward, Darlington, Dillon, Dovesville, Drake, Ebenezer, Effingham, Elliott, Florence, Gallivants Ferry, Greeleyville, Green Sea, Hagood, Hamer, Hartsville, Heineman, Hemingway, Horatio, Jefferson, Johnsonville, Kingstree, Lake City, Lakeview, Lamar, Lane, Latta, Little Rock, Lugoff, Lyncbburg, Lydia, Manning, Manville, Marion, Mars Bluff, Mayesville, McBee, McColl, Motbridge, Mt. Croghan, Mullins, Nesmith, New Zion, Nichols, North Mullins, Oates, Olanta, Oswego, Pageland, Pamplico, Patrick, Paxville, Pinewood, Rembert, Ruby, Salters Depot, Sardinia, Scranton, Sellers, Shannontown, Shaw AFB, Society Hill, South Lynchburg, South Marion, Stateburg, Stokes Bridge, St. Paul, Summerton, Sumter, Tatum, Timmonsville, Turbeville, Wallace, Wedgefield, West Marion, Williamsburg, Winona, Zion, Willis, S. C.	Sherwood Smith, President	Raleigh, N. C.
Clinton Mills	Clinton and Lydia Mill Villages	R. M. Vance, Pres. & Treas.	Clinton, S. C.
Duke Power Company	Anderson, Antreville, Arcadia, Arlington, Arkwright, Barksdale, Blacksburg, Blair Mills, Boiling Springs, Bon		
Duke Power Company	Avon, Brandon, Broadway, Calhoun, Camp Sevier, Campobello, Crampton, Cashville, Catawba, Cedar Springs, Centerville, Central, Cherokee Springs, Chesnee, Chester, Chick Springs, City		

View, Clevedale, Cleveland, Clifton Mills, Clinton, Clover, Cokesbury, Cold Point, Concord, Conestee, Converse, Cowpens, Crescent, Cross Hill, Deans Station, Delphia, Disputanta, Donalds, Drayton, Duncan, East Gaffney, Edgemoor, Elgin, Enoree, Equinox Mills, Eureka Mills, Evansville, Fairforest, Fairmount, Filbert, Fingerville, Flat Rock, Flat Woods, Fork Shoals, Fort Lawn, Fort Mill, Fountain Inn, Gaffney, Glendale, Glenn Springs, Gluck Mill, Gowansville, Gramling, Grassy Pond, Gray Court, Gray's Gln, Great Falls, Greenville, Greer, Harris, Haynes, Hickory Grove, Hickory Tavern, Hillcrest, Hodges, Holly Springs, Honea Path, Inman, Iva, King's Creek, La France, Lancaster, Lando, Landrum, Langford Station, Laurens, Leslie, Lewis Turnout, Level Land, Liberty, Lone Oak, Lowrys, Lyman, Madden, Marietta, Mascot, Maud, Mauldin, Mayo, McConnellsville, Midway, Monaghan, Moore, Mountville, Mountain Creek, Mt. Gallagher, New Prospect, Newry, Ninety-Six, Norris, Ora, Orrville, Owings, Pacolet, Pauline, Pelham, Pelzer, Pendleton, Pickens, Piedmont, Popular Springs, Princeton, Reidsville, Renfrew, Richburg, Rodman, Roebuck, Salem Church, Sandy Springs, Saxon, Seditalia, Sharon, Sigsbee, Simpsonville, Six Mile, Smyrna, Spartanburg, Syringdale, Starr, Switzer, Taylors, Tigerville, Tirzah, Townville, Travelers Rest, Trough Shoals, Tucapan, Una, Valley Falls, Verdery, Walhalla, Ware Shoals, Waterloo, Watts Mill, Wellford, West Greenville, West Pelzer, West Union, White Stone, Whitmire, Whitney, Woodruff, Vork.

W. S. Lee, President

Charlotte, N. C.

Power Companies Operating in South Carolina, June 30, 1980—Continued

Power Company	Territory Served	Managing Officer	Address
Heath Springs Light & Power Company ..	Heath Springs, Pleasant Hill, S. C.	W. H. Bridges, President	Heath Springs, S. C.
Lockhart Power Company	Adamsburg, Cross Anchor, Cross Keys, Jonesville, Lockhart, Monarch, Pacolet Mills, Sedalia, S. C.	L. S. Anderson, Mgr.	Lockhart, S. C.
South Carolina Electric & Gas Co.	Arden, Ballentine, Batesburg, Blythewood, Bowman, Cameron, Carlisle, Cayce, Chapin, Chappells, College Place, Co- lumbia, Cordova, Creston, Edgewold, Edgewood, Elloree, Forest Acres, Fort Motte, Gadsden, Gaston, Dentsville, Eastover, Eau Claire, Gilbert, Hopkins, Hyatts, Irmo, Jenkinsville, Johnston, Leesville, Lexington, Little Mountain, Livingston, Lykesland, Monetta, Neeses, North, Norway, Parler, Parr, Peak, Pelion, Perry, Pomaria, Pontiac, Red Bank, Ridge Springs, Ridgeway, Ridge- wood, Rion, Rockton, Rowesville, Roy- ster, Salley, Saluda, Santuc, Seivern, Shelton, St. Matthews, Summit, Swan- sea, Trenton, Wagener, Ward, West Co- lumbia, White Rock, Woolford, S. C.	Virgil Summer, President	Columbia, S. C.
South Carolina Electric and Gas Company Successor to South Carolina Power Company	Adams Run, Aiken, Allendale, Ashley Junction, Ashley Phosphate, Awendaw, Bamberg, Barnwell, Bath, Beech Island, Beaufort, Belvedere, Berry Hill, Black- ville, Bluffton, Bordeaux, Boyer, Branch- ville, Brunson, Burnettstown, Burton, Calhoun Falls, Canadys, Charleston, Cherokee, Chicora, Clark's Hill, Clearwater, Connors, Cooper Yard, Coosawatchie, Cope, Cottageville, Crocketville, Dale, Denmark, Dor- chester, Drayton Hall, Dunbarton, Dupont, Early Branch, Edgefield,		

South Carolina Electric and Gas Company
 Successor to South Carolina Power
 Company

Edisto Island, Ehrhardt, Elko, Ellenton,
 Estill, Eutawville, Fairfax, Furman,
 Garnett, Gloverville, Goodrich, Govan,
 Grahamville, Graniteville, Green Pond,
 Hampton, Hanahan, Hardeeville, Harley-
 ville, Hendersonville, Holly Hill, Horse
 Pond, Isle of Palms, James' Island,
 Jedburg, John's Island, Johnstown,
 Kline, Langley, Lincolnville, Lodge,
 Luray, Madison, Magnolia, Maryville,
 McClellanville, Meggetts, Myers, Mid-
 land Park, Miley, Modoc, Montmorenci,
 Mt. Carmel, Mt. Pleasant, North Au-
 gusta, North Charleston, Olar, Parks-
 ville, Plum Branch, Pocotaligo, Port
 Royal, Pritchardville, Ravenel, Reeves-
 ville, Rosenville, Ridgeland, Ridgeville,
 Round, Ruffin, Scotia, Seiglinville,
 Sheldon, Six Mile, Smoaks, Snellings,
 Springfield, St. Andrew's Parish, St.
 George, Sullivan's Island, Summerville,
 Switzerland, Sycamore, Ten Mile, Tilma,
 Troy, Ulmers, Vance, Varnville, Vau-
 cluse, Walterboro, Warrenton, White
 Pond, Williams, Willington, Williston,
 Windsor, Yemassee, Yoncas Island, S. C.

South Carolina Public Service Authority
 (Santee-Cooper)

Atlantic Beach, Burgess, Conway, Cherry
 Grove Beach, Crescent Beach, Floral
 Beach, Ingram Beach, Loris, Little
 River, Moncks Corner, Myrtle Beach,
 Murrell's Inlet, Ocean Drive Beach,
 Socastee, Wampee, St. Stephen, S. C.

Virgil Summer, President

Columbia, S. C.

William C. Mescher, President

Moncks Corner, S. C.

GAS DEPARTMENT

There are six private corporation natural gas utilities serving customers in South Carolina. The rates and services of these utilities are subject to jurisdiction of the Public Service Commission. The natural gas utilities and the communities they serve are listed in the tables included in this report.

Historically, natural gas brought into South Carolina was produced principally in the gas fields of Louisiana and Texas, including the offshore areas in the Gulf of Mexico. During the Fall of 1978, our State started receiving gas from Algeria. Liquefied natural gas is transported from Algeria to a regasification plant and marine terminal located on Elba Island, which is near Savannah, Georgia. This plant, operated by Southern Energy Company, receives the shipments and introduces the gas into pipelines owned and operated by Southern Natural Gas Company.

Gas is transported to South Carolina by two interstate pipeline companies: Transcontinental Gas Pipe Line Company and Southern Natural Gas Company. Transcontinental's pipeline crosses the State in the northwest corner, passing just south of Anderson and Spartanburg, South Carolina, while Southern's pipeline enters and terminates in our State at a point near Aiken. All natural gas consumed in South Carolina is furnished by these two interstate pipelines which furnish gas to natural gas authorities and municipally owned gas utilities, as well as the privately owned utilities.

The Federal Energy Regulatory Commission has jurisdiction over rates and services of interstate pipeline companies and the price of natural gas sold by producers to interstate pipelines. These price fluctuations have a direct bearing on the cost of natural gas to the ultimate consumer in South Carolina. During the past year, the Public Service Commission has participated in several proceedings before the Federal Energy Regulatory Commission, to protect the interests of the people and the gas utilities in South Carolina.

The Commission received a number of complaints regarding services and charges from customers of the gas utilities. Each inquiry was investigated and handled informally without necessity of a special hearing.

Many communities in South Carolina are receiving natural gas service through facilities owned by municipalities or gas authorities over which the Commission has no rate or service jurisdiction. However, the South Carolina Gas Safety Act of 1970 vested the Commis-

sion with pipeline safety jurisdiction over all gas system operators not subject to Federal Energy Regulatory Commission jurisdiction. Therefore, pipeline safety jurisdiction includes public utilities, municipalities, natural gas authorities, certain facilities operated by interstate companies, certain public housing authorities and others who purchase natural gas through a master meter for subsequent distribution to individual consumers. As of June 30, 1980, there were 45 such operators.

During calendar year 1979, representatives of the Commission made 398 inspections of natural gas systems to ensure compliance with the South Carolina Gas Safety Act and the Minimum Federal Safety Standards for Natural Gas Pipelines. One hundred-twenty-nine violations were found during these visits and, as of December 31, 1978, the Commission Staff verified compliance covering one hundred-seventeen of these violations. The remaining violations necessitate continued monitoring to substantiate that they are corrected and brought into compliance with the Pipeline Safety Standards.

As indicated by the accompanying tables, the demand for natural gas in South Carolina has resulted in sales growth in recent years. Its characteristics as an efficient and pollution-free fuel have created a nationwide demand of such proportions that our existing domestic supply cannot meet the needs.

Agencies of the Federal Government and State Commission have taken actions designed to increase exploration for new gas reserves within the continental United States and offshore areas. In our State, three companies have been granted Commission approval to engage in exploration activities designed to increase the supply of gas to the companies systems.

All six private gas utilities are operating under the provisions of curtailment plans designed to allocate gas on the basis of priority of service established by such factors as efficiency of use, safety considerations, consumer reliance, and alternate fuel availability.

Two factors showing the pace of activity by natural gas utilities are the average number of customers and the gross plant investment. The growth in total customers served by each privately owned gas utility is shown by one of the accompanying tables. The total of natural gas customers grew from 224,011 in 1975 to 228,655 in 1979, for an increase of 2.07% over the five years.

One hearing for an increase in rates were held during the fiscal year covered in this report. Rates were also adjusted in accordance

with approved purchased gas adjustment and curtailment tracking adjustment clauses in the tariffs. These fluctuations resulted from changes in rates of interstate pipeline companies and variations in gas supplies. Some of these rate changes were retroactive decreases which resulted in refunds being passed to the customer through billing credits.

GAS OPERATIONS IN SOUTH CAROLINA, JUNE 30, 1980

Name of Utility	Localities Served	Managing Officer	Address
PRIVATELY OWNED PUBLIC UTILITIES Jurisdiction—Rates & Service —Pipeline Safety Carolina Pipeline Company, Inc. Transmission	Gas transmission lines from near Blackburg to the Pee Dee section of South Carolina. Gas transmission lines serve Abbeville County and from Transcontinentals pipeline to Carlisle and tie lines from Aiken to Chappells, Carlisle to Chappells and Carlisle to Moore and Woodruff	John A. Warren, Pres.	Columbia, S. C.
Carolina Natural Gas Corp. Distribution	Abbeville, Bethune, Bishopville, Calhoun Falls, Camden, Conway, Oheraw, Dillon, Due West, Elgin, Jefferson, Johnsonville, Kingstree, Lake City, Lowndesville, Lugoff, Marion, Mayfield, McBee, Mullins, Myrtle Beach, Pageland, Pamplico, Pontiac, Society Hill, Zion	John A. Warren, Pres. Marion D. Lucas, Pres.	Columbia, S. C. Florence, S. C.
Peoples Natural Gas Co. of S. C. Distribution	Darlington, Florence, Hartsville, Sumter	Marion D. Lucas, Pres.	Florence, S. C.
Piedmont Natural Gas Co., Inc. Transmission	Gas transmission lines from connection with Transcontinental Gas Pipeline Company to city gates of Anderson, Greenville and Spartanburg	John H. Maxheim, Pres.	Charlotte, N. C.
Distribution	Anderson, Belton, Greenville, Honea Path, Inman, Iya, Mauldin, Simpsonville, Spartanburg, Starr, Travelers Rest, Woodruff	John H. Maxheim, Pres.	Charlotte, N. C.

GAS OPERATIONS IN SOUTH CAROLINA, JUNE 30, 1980—Continued

Name of Utility	Localities	Managing Officer	Address
South Carolina Electric & Gas Co. Transmission	Gas transmission lines from near Aiken, to city gates of Charleston, Columbia, and from near Montmorenci to Allendale, Barnwell, Hampton, and Beaufort Counties.		
Distribution	Aiken, Allendale, Andrews, Barnwell, Batesburg, Bath, Beach Island, Beaufort, Blackville, Bowman, Brunson, Burnettstown, Burton, Cayce, Clearwater, Charleston, Columbia, Congaree, Denmark, Dentsville, Edgefield, Elko, Estill, Fairfax, Forest Acres, Gaston, Georgetown, Gloverville, Goose Creek, Graniteville, Hampton, Harleyville, Holly Hill, Irmo, Jackson, James Island, Jedburg, Johnston, Ladson, Langley, Leesville, Lexington, Lincolnville, New Ellenton, North Augusta, North Charleston, Parris Island, Perry, Pine Ridge, Port Royal, Ridgeland, Ridge Spring, Ridgeville, South Congaree, Salley, Saluda, St. George, Springdale, Steffeltown, Summerville, Swansea, Varnville, Wagener, Walterboro, Warrenville, West Ashley, West Columbia, Williston, Yemassee	Virgil C. Summer, President	Columbia, S. C.
United Cities Gas Company Distribution	Gaffney	Gene C. Koonce, Pres.	Nashville, Tenn.
GAS AUTHORITIES Jurisdiction—Pipeline Safety			
Chester County Natural Gas Authority ..	Chester, Fort Lawn, Great Falls, Lando ..	R. E. Neal, Manager	Chester, S. C.
Clinton-Newberry Natural Gas Authority	Clinton, Liddi Mill, Joanna, Whitten Village, Jalapa, Newberry, Kinards	Bob Harris, Manager	Clinton, S. C.
Fort Hill Natural Gas Authority	Catechee, Central, Clemson, Easley, Liberty, Norris, Pelzer, Pendleton, Pickens, Seneca, Walhalla, Westminster, West Pelzer, West Union, Williamston .	Howard Mixon, Mgr.	Easley, S. C.

Lancaster County Natural Gas Authority	Lancaster, Heath Springs, Kershaw	Troy Elmore, Mgr.	Lancaster, S. C.
York County Natural Gas Authority	Clover, Fort Mill, Rock Hill, York	C. K. Stafford, Mgr.	Rock Hill, S. C.
MUNICIPALITIES Jurisdiction—Pipeline Safety			
City of Bennettsville	Bennettsville	Charles F. Hollis, Mayor	Bennettsville, S. C.
City of Blacksburg	Blacksburg	William Byars, Adm.	Blacksburg, S. C.
City of Orangeburg	Cordova, Orangeburg	Ted M. Johnson, Mgr. of Public Works Thomas Fairey, Supt. of Gas Dept.	Orangeburg, S. C.
City of Winnsboro	Winnsboro	Phillip Burnes, City Manager	Winnsboro, S. C.
City of Union	Buffalo, Jonesville, Pacolet, Union	Tom Sherbert, Director of Utilities ..	Union, S. C.
City of Bamberg	Bamberg & Cope Community	James Roberts, Supt. of Public Works ..	Bamberg, S. C.
City of Greenwood	Greenwood, Donalds, Ninety Six, Ware Shoals	Hugh Edwards, Supt. of Gas Dept.	Greenwood, S. C.
City of Greer	Greer, Lyman, Duncan	Kenneth Smith, Mgr. of Pubic Works ..	Greer, S. C.
City of Fountain Inn.....	Fountain Inn	Jack Casey, Supt. of Gas Dept.	Fountain Inn, S. C.
City of Laurens	Laurens, Gray Court	Sam Wallace, Mgr. of Public Works ..	Laurens, S. C.
HOUSING AUTHORITIES Jurisdiction—Pipeline Safety			
Housing Authority of the City of Abbeville	Abbeville, Donalds, Due West, Lowndesville	J. Stuart Land, Executive Director	Abbeville, S. C.
Housing Authority of Aiken	Aiken	Ervin E. Koon, Executive Director	Aiken, S. C.
Housing Authority of Anderson	Anderson	Wm. R. Prater, Executive Director	Anderson, S. C.
Housing Authority of the City of Columbia	Columbia	William R. Ballou, Administrator	Columbia, S. C.
Housing Authority of Conway	Conway	Shaulter V. Allen, Executive Director ..	Conway, S. C.
Housing Authority of Darlington	Darlington	John M. Daniels, Executive Director ..	Florence, S. C.
Housing Authority of Fort Mill	Fort Mill	Louise M. Bonetti, Executive Director ..	Fort Mill, S. C.

GAS OPERATIONS IN SOUTH CAROLINA, JUNE 30, 1980—Continued

Name of Utility	Localities	Managing Officer	Address
Housing Authority of Gaffney	Gaffney	Joe H. Turner, Executive Director	Gaffney, S. O.
Housing Authority of Greenville	Greenville	John Sutton, Executive Director	Greenville, S. C.
Housing Authority of Lake City	Lake City	Ms. Winnie M. Keller, Exec. Director ..	Lake City, S. O.
Housing Authority of Laurens	Laurens	J. Alan Thompson, Exec. Director	Laurens, S. C.
S. C. Regional Housing Authority No. 1	Belton, Blacksburg, Calhoun Falls, Central, Clover, Cowpens, Edgefield, Fort Mill, Fountain Inn, Heath Springs, Honea Path, Iva, Johnston, Jonesville, Laurens, Liberty, Ninety Six, Pacolet, Pendleton, Saluda, Seneca, Walhalla, Westminster, Williamston, York	William Porter, Executive Director	Laurens, S. C.
S. C. Regional Housing Authority No. 3	Blackville, Denmark, Fairfax, Salley, Wagener, Williston	John M. Smith, Executive Director	Barnwell, S. C.
Housing Authority of Spartanburg	Spartanburg	Frank M. Gooch, Executive Director ..	Spartanburg, S. C.
Housing Authority of Union	Union	Fred A. Cogdell, Executive Director ..	Union, S. C.
Housing Authority of Woodruff	Woodruff	L. G. Casey, Executive Director	Woodruff, S. C.
Housing Authority of York	York	James Poore, Executive Director	Rock Hill, S. C.
MASTER METER SYSTEMS Jurisdiction—Pipeline Safety			
Blease Littlefield Trailer Park	Rock Hill	Blease Littlefield	Rock Hill, S. O.
Bridges Welding Co. and Trailer Park ...	Gaffney	Larry Bridges	Gaffney, S. O.
Carver Apartments	Myrtle Beach	Maxine Goings, Manager	Myrtle Beach, S. O.
Smith's Trailer Park	Rock Hill	Zollie Smith	Rock Hill, S. O.
Cherry Hill Apts.	Conway	Franklin Dewitt, Attorney	Conway, S. O.
Housing Authority of Rock Hill	Rock Hill	Jim Poore, Executive Director	Rock Hill, S. C.
Housing Authority of Kingstree	Kingstree	Wilson R. Buie, Jr., Executive Director ..	Kingstree, S. C.

NATURAL GAS SERVICE TO RESIDENTIAL CUSTOMERS

Company — Year	Residential Customers	Residential Gas Sales, MCF	Average Use Per Customer, MCF
*Carolina Natural Gas Corporation			
1979	10,822	788,078	72.8
1978	12,538	1,209,460	96.5
1977	12,473	1,188,306	95.3
1976	12,631	1,411,777	111.7
1975	12,905	986,559	74.9
Peoples Natural Gas Co. of S. C.			
1979	4,079	296,493	72.7
1978	4,018	327,039	81.4
1977	4,081	319,076	78.2
1976	4,079	273,489	67.0
1975	4,042	227,928	56.4
Piedmont Natural Gas Co., Inc.			
1979	38,540	3,588,908	93.1
1978	38,013	3,801,614	100.1
1977	39,600	3,647,458	92.1
1976	37,621	3,647,015	96.9
1975	38,543	3,221,919	83.6
S. C. Electric & Gas Co.			
1979	149,935	9,655,502	64.4
1978	148,882	10,889,971	72.8
1977	147,601	10,554,373	71.5
1976	147,146	10,972,514	74.6
1975	145,091	8,920,026	61.5
United Cities Gas Co.			
1979	3,401	270,245	79.4
1978	3,404	308,268	90.6
1977	3,402	310,253	91.2
1976	3,385	315,454	93.2
1975	3,333	275,377	82.6

* Figures based on Fiscal Year Ending March 31 of Following Year.

CUSTOMERS SERVED BY NATURAL GAS UTILITIES

Company — Year	Residential	Commercial & Small Industrial	Large Industrial	Sales For Resale	Total Customers
*Carolina Natural Gas Corp.					
1979	10,822	2,311	35	0	13,168
1978	12,538	672	0	0	13,210
1977	12,473	735	0	0	13,208
1976	12,631	532	0	0	13,163
1975	12,905	304	0	0	13,209
*Carolina Pipeline Co., Inc.					
1979	0	0	109	11	120
1978	0	0	119	12	131
1977	0	0	113	12	125
1976	0	0	91	9	100
1975	0	0	118	9	127
Peoples Natural Gas Co. of S. C.					
1979	4,079	1,122	51	0	5,252
1978	4,018	1,105	45	0	5,168
1977	4,081	1,124	34	0	5,239
1976	4,079	1,147	41	0	5,275
1975	4,042	1,144	44	0	5,230
Piedmont Natural Gas Co., Inc.					
1979	38,540	5,346	255	0	44,141
1978	38,013	5,287	241	0	43,541
1977	39,600	5,463	275	0	45,338
1976	37,621	5,325	248	0	43,194
1975	38,543	5,442	244	1	44,230
S. C. Electric & Gas Co.					
1979	149,935	11,885	338	2	162,160
1978	148,842	11,846	336	2	161,026
1977	147,601	11,952	321	2	159,876
1976	147,146	12,057	306	2	159,511
1975	145,091	12,069	297	2	157,459
United Cities Gas Company					
1979	3,401	395	18	0	3,814
1978	3,404	371	20	0	3,795
1977	3,402	371	22	0	3,795
1976	3,385	383	22	0	3,790
1975	3,333	401	22	0	3,756

* Figures based on Fiscal Year Ending March 31 of Following Year.

MILES OF NATURAL GAS TRANSMISSION PIPELINES

Nominal Pipe Diameter

Company — Year	2" or Less	2½" Thru 4"	6"	8"	10"	12"	16"
*Carolina Pipeline Co., Inc.							
1979	19.6	203.1	152.5	321.6	90.7	130.7	5.7
1978	18.6	203.1	152.5	321.6	90.7	130.7	5.7
1977	18.6	203.1	152.5	321.6	90.7	130.7	5.7
1976	18.6	203.1	152.5	321.6	90.7	130.7	5.7
1975	18.6	203.1	152.5	321.6	90.7	130.7	5.7
Piedmont Natural Gas Co., Inc.							
1979	0	25.6	34.0	1.5	0.1	6.0	0
1978	0	25.6	34.0	1.5	0.1	6.0	0
1977	0	25.6	34.0	1.5	0.1	6.0	0
1976	0	25.6	34.0	1.5	0.1	6.0	0
1975	0	25.6	34.0	1.5	0.1	6.0	0
S. C. Electric & Gas Co.							
1979	0.2	76.1	37.4	132.7	43.9	119.8	200.1
1978	0.2	76.1	37.4	132.7	43.9	119.8	200.1
1977	0.2	76.1	37.4	132.7	43.9	119.8	200.1
1976	0.2	76.1	36.1	132.7	43.9	119.8	200.1
1975	0.2	76.1	36.1	132.7	43.9	119.8	200.2

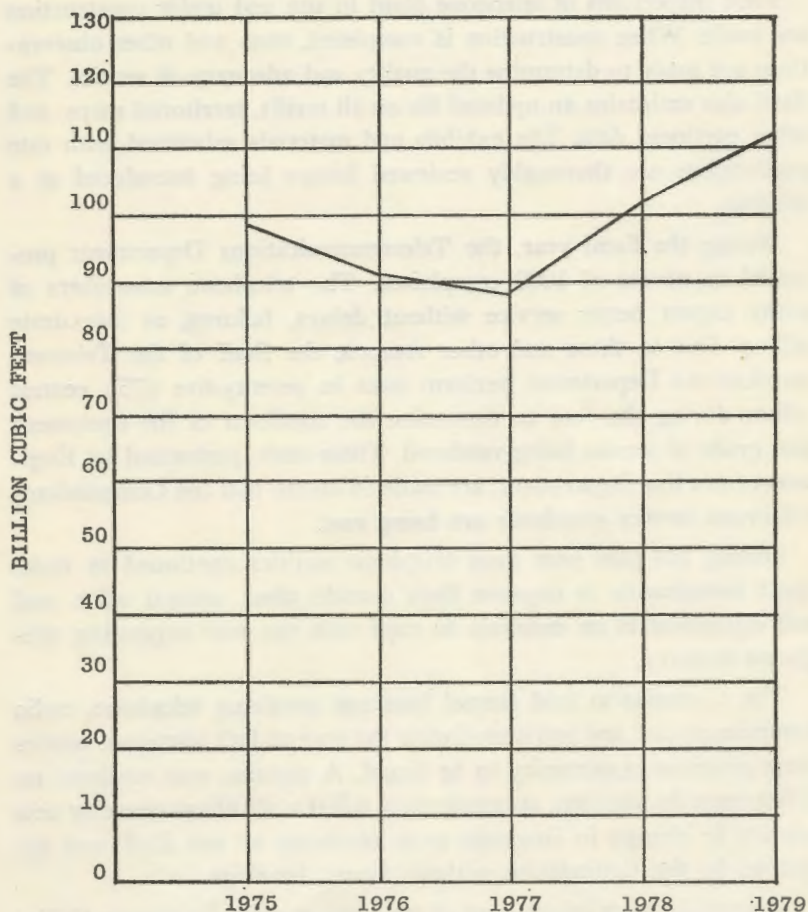
* Figures based on Fiscal Year Ending March 31 of Following Year.

NATURAL GAS UTILITIES ANNUAL SALES

Total Sales in MCF

Company	1979	1978	1977	1976	1975
*Carolina Natural Gas Corporation	2,744,972	2,692,790	2,611,384	2,545,318	1,853,205
*Carolina Pipeline Company, Inc.	38,524,481	36,897,636	28,213,520	27,271,299	36,060,249
Peoples Natural Gas Co. of S. C.	2,673,481	2,088,180	1,842,658	2,053,874	2,105,131
Piedmont Natural Gas Company, Inc. ..	15,914,409	11,583,400	11,143,167	11,990,417	13,509,716
S. C. Electric & Gas Company	51,045,591	48,586,086	45,668,654	47,721,440	45,533,565
United Cities Gas Company	1,564,451	896,223	576,842	691,871	1,075,748

* Figures based on Fiscal Year Ending March 31 of Following Year.



JURISDICTIONAL NATURAL GAS SALES

1975 THROUGH 1979

TELECOMMUNICATIONS DEPARTMENT

The Telecommunications Department of the Utilities Division is responsible for the work necessary in the regulation of rates and services pertaining to 29 telephone utilities, one telegraph utility, as well as 15 radio common carrier companies. The Staff of this Department investigates, and makes every effort to resolve all complaints involving rates and service, territorial disputes and requests for boundary changes.

Field inspections of telephone plant in use and under construction are made. When construction is completed, tests and other observations are made to determine the quality and adequacy of service. The Staff also maintains an updated file on all tariffs, territorial maps, and other pertinent data. The exhibits and materials submitted with rate applications are thoroughly reviewed before being introduced at a hearing.

During the fiscal year, the Telecommunications Department processed in excess of 1000 complaints. The telephone subscribers of today expect better service without delays, failures, or inaccurate billing. Due to these and other reasons, the Staff of the Telecommunications Department perform tests in seventy-five (75) central offices during the year to determine the condition of the equipment and grade of service being rendered. These tests, performed by Engineers from this Department, are made to insure that the Commission's minimum service standards are being met.

During the past year most telephone utilities continued to make large investments to improve their outside plant, central office, and toll equipment in an endeavor to cope with the ever expanding telephone industry.

The Commission held formal hearings involving telephone, radio common carrier, and territory during the year and all interested parties were given an opportunity to be heard. A decision was rendered on 6 hearings. In addition, approximately 4,500 tariff filings covering new service or change in language were reviewed by the Staff and approved by the Commission without formal hearings.

We are showing below some of the more notable Telephone Utility accomplishments which occurred during the period July 1, 1979, through June 30, 1980.

Southern Bell Telephone and Telegraph Company started or completed the following:

- 7- 1-79 Construction started on the building which will house the new #3ESS at Seneca Tokeena which is a new wire center.
- 7- 1-79 Construction started on the building which will house the new #3ESS at Central which will replace the existing 355A.
- 7- 8-79 Initial Touch-Tone for Honea Path Main was placed in service.
- 7- 8-79 Initial Touch-Tone for Piedmont Main was placed in service.
- 8-19-79 Initial ANI for Whitmire Main was placed in service.
- 9-23-79 Centralized Repair Service Bureau for Seneca and Anderson was placed in service in Anderson.
- 10- 6-79 A new #3ESS was placed in service to serve Spartanburg Fingerville which is a new wire center.
- 11- 3-79 The Anderson Main #1AESS was placed in service.
- 12-23-79 Initial ANI for Union Main was placed in service.
- 2-16-80 The Charleston #AESS Hi-Lo Toll office placed in service which replaces the Crossbar Tandem.
- 3- 1-80 Construction started on the building addition that will house the St. George #3ESS which will replace the 355A.
- 3- 1-80 Construction started on building rearrangement to house the Charleston West Ashley #1AESS which will replace the SXS and 5XB.
- 3- 9-80 Retrofit Columbia Senate Street #1ESS to #1AESS to allow for replacement of Columbia Downtown 5XB and Columbia Senate Street 5XB.
- 3-31-80 Installation started on Gaffney Main #1ESS which will replace the existing SXS.
- 4-27-80 A new #2BESS was placed in service to serve Seabrook-Kiawah Island which is a new wire center.
- 4-27-80 The Charleston North #1ESS was placed in service.
- 5- 4-80 The Camden Main #1ESS was placed in service.
- 5- 5-80 Installation started in Barnwell Main #2BESS which will replace the existing 355A.
- 5-19-80 Initial Touch-Tone for Clover Main was placed in service.

- 5-26-80 Installation started on Central Main #3ESS which will replace the existing 355A.
- 5-31-80 A new #3ESS was placed in service to serve Seneca Tokeena which is a new wire center.
- 6- 1-80 Construction started on the building which will house the Society Hill Main #3ESS which replaces the 355A.
- 6-29-80 Initial ANI for Denmark Main was placed in service.

**RADIO COMMON CARRIERS IN SOUTH CAROLINA
ISSUED CERTIFICATES OF PUBLIC
CONVENIENCE AND NECESSITY**

Able Answering Service
P. O. Box 1409
Sumter, South Carolina 29150

Aiken Mobile Communications, Inc.
639 Rutledge Street
Camden, South Carolina 29020

All Services, Inc.
3785 Dorchester Road
Charleston, South Carolina

ASTA, Inc.
1302 S. McDuffie Street
Anderson, South Carolina 29621

Camden Mobile Communications, Inc.
1105 Broad Street
Camden, South Carolina 29020

Columbia Telephone Answering Service
1520 Bull Street
Columbia, South Carolina 29211

Eagle Aviation
Columbia Metropolitan Airport
West Columbia, South Carolina 29169

Evans Radio Company, Inc.
1218 Henderson Street
Columbia, South Carolina

Georgia Paging Company
3131 Bull Street
Savannah, Georgia 31403

Morris Communications, Inc.
103 Pickens Street
Greenville, South Carolina 29611

Myrtle Beach Communications
325 53rd Avenue
P. O. Box 3527
North Myrtle Beach, South Carolina 29582

Harry L. Parker
— d/b/a Parker Electronics
P. O. Drawer H
Georgetown, South Carolina 29440

Rock Hill Mobile Communications, Inc.
P. O. Box 470
Rock Hill, South Carolina 29730

Tele Page of Beaufort, Inc.
Lady's Island
Beaufort, South Carolina 29902

Telpage of South Carolina
— Suite 203
6296 Rivers Avenue
North Charleston, South Carolina 29406

TELEPHONE UTILITIES OPERATING IN SOUTH CAROLINA, JUNE 30, 1980

Name of Company	Exchanges	Managing Officer/Addressee	Address
Bluffton Telephone & Appliance Co., Inc. . .	Bluffton, S. C.	John D. Cantrell, V-Pres.	Bluffton, S. C.
Chesnee Telephone Company	Chesnee, S. C.	Mrs. H. W. Askins, Pres.	Chesnee, S. C.
Chester Telephone Company	Chester, Great Falls, Lewisville, S. C. . . .	J. M. McElwee, Pres.	Chester, S. C.
Continental Telephone Co. of S. C.	Bowman, Elloree, Jackson, Santee, Simpsonville, S. C.	C. K. Rice, Pres.	Simpsonville, S. C.
Farmers Telephone Coop., Inc.	Bishopville Rural, Greeleyville, Lane, Lynchburg, Mayesville, N. Kingstree, N. Manning, N. Summerton, N. Sumter, Pinewood, Scranton, Statesburg, Turberville, W. Andrews, S. C.	Aubrey Judy, Mgr.	Kingstree, S. C.
Fort Mill Telephone Co.	Fort Mill, S. C.	F. S. Barnes, Pres.	Rock Hill, S. C.
General Telephone Co. of the SE	Abbeville, Andrews, Bishopville, Calhoun Falls, Conway, Ehrhardt, Fairfax, Georgetown, Hemingway, Hollywood, Johnsonville, Kingstree, Lake City, Lamar, Laurens, McCormick, Manning, Myrtle Beach, Ocean Drive, Olanta, Olar, Pamplico, Pawleys Island, Shawview Heights, N. Myrtle Beach, Summerton, Sumter, Surfside, Walterboro, Woodruff, Winnsboro, Yemassee, S. C. . .	Bruce Holmburg, V.-Pres. & Gen. Mgr. .	Sumter, S. C.
Hargray Telephone Company, Inc.	Hardeville, Hilton Head Island, S. C. . . .	Tony Capici, Mgr.	Hilton Head, S. C.
Heath Springs Telephone Co.	Heath Springs, S. C.	W. H. Bridges, Pres.	Heath Springs, S. C.
Home Telephone Company, Inc.	Moncks Corner, Harleyville, Jamestown, Lebanon, Cross, S. C.	Robert L. Helmly, Pres.	Moncks Corner, S. C.
Horry Telephone Coop., Inc.	Aynor, Horry, Floyds, Lords, Murrells Inlet, Red Hill, Lakewood, S. C.	R. E. Jamison, Mgr.	Conway, S. C.
Lancaster Telephone Co.	Lancaster, S. C.	Gene T. Whitlock, Opr. Mgr.	Lancaster, S. C.
Lockhart Telephone Exchange	Lockhart, S. C.	W. F. Tribble, Gen. Mgr.	Lockhart, S. C.
McClellanville Telephone Co., Inc.	McClellanville, S. C.	F. O. Baxter, Mgr.	McClellanville, S. C.
Mid-Carolina Telephone Co.	Landrum, Campobello	Archie Thomas, Pres.	Matthews, N. C.
Norway Telephone Company, Inc.	Norway, S. C.	J. C. Williams, Mgr.	Norway, S. C.
Palmetto Rural Telephone Coop., Inc. . .	Colleton, Cottageville, Hendersonville, Lodge, Williams, S. C.	Dan Dandridge, Mgr.	Walterboro, S. C.
Piedmont Rural Telephone Coop., Inc. . .	Enoree, Gray Court, Hickory Tavern, Laurens Rural, Waterloo, West End, S. C.	J. S. Stoddard, Mgr.	Laurens, S. C.

TELEPHONE UTILITIES OPERATING IN SOUTH CAROLINA, JUNE 30, 1979—Continued

Name of Company	Exchanges	Managing Officer/Addressee	Address
Pond Branch Telephone Company	Gilbert, Pelton, Pond Branch, Swansea, Wagener, S. O.	N. Everett Kneece, V-Pres. and Mgr.	Gilbert, S. O.
Ridge Telephone Company	Ridge Spring, S. O.	E. P. Boatwright, Mgr.	Ridge Spring, S. C.
Ridgeway Telephone Company, Inc.	Ridgeway, S. C.	B. Y. Palmer, Mgr.	Ridgeway, S. C.
Rock Hill Telephone Company	Rock Hill, S. O.	F. S. Barnes, Pres.	Rock Hill, S. C.
Sandhill Telephone Coop., Inc.	Chesterfield, Jefferson, Pageland, Patrick, Ruby, McBee, Bethune, S. O.	John D. McLaurin, Mgr.	Jefferson, S. O.
South Carolina Telephone Corporation ..	Lexington, Kershaw, Inman	LeRoy Darling, Pres.	Lexington, S. C.
Southern Bell Tel & Tel Co.	Aiken, Allendale, Anderson, Bamberg, Barnwell, Bath, Belton, Bennettsville, Blue Ridge, Blacksburg, Blackville, Blenheim, Camden, Central, Chapin, Charleston, Cheraw, Clemson College, Clinton, Oke, Clover, Columbia, Congaree, Cowpens, Darlington, Denmark, Dillon, Easley, Eastover, Edgefield, Edisto Beach, Florence, Folly Beach, Fountain Inn, Gaffney, Graniteville, Greenville, Greer, Hartsville, Hickory Grove, Honea Path, Isle of Palms, Joanna, Johnston, Jonesville, Lake View, Lake Wylie, Latta, Leesville, Liberty, Little Mountain, Lyman, Marion, McColl, Mt. Pleasant, Mullins, Newberry, New Ellenton, Nichols, North Augusta, Orangeburg, Pacolet, Pelzer, Pendleton, Pickens, Piedmont, Prosperity, Seneca, Sharon, Six Mile, Spartanburg, Springfield-Salley, St. George, Society Hill, Sullivan's Island, Summerville, Timmonsville, Travelers Rest, Union, Walhalla, Westminster, Whitmire, Williamston, York, S. C.		
St. Matthews Telephone Co.	St. Matthews, Cameron, Creston, S. C.	H. R. Marsh, V.P. and Gen. Mgr.	Columbia, S. C.
St. Stephen Telephone Co.	St. Stephen, Bonneau, S. O.	R. F. Nickells, Mgr.	St. Matthews, S. C.
United Telephone Company of the Carolinas, Inc.	Beaufort, Branchville, Estill, Eutawville, Hampton, Holly Hill, Laurel Bay, Ridgeland, Greenwood, Hodges, Cross Hill, Saluda, Troy, Ware Shoals, Ninety Six, Chappels, Mountville, S. C.	F. O. Baxter, Mgr.	St. Stephen, S. C.
West Carolina Rural Telephone Coop. ...	Due West, Iva, Plum Branch, Starr, W. Abbeville, S. O.	L. A. Corning, V-Pres.	Bristol, Tenn.
Williston Telephone Company	Williston, North, S. O.	L. B. Thompson, Mgr.	Abbeville, S. C.
		Gene Owens, Mgr.	Williston, S. C.

GROWTH OF TELEPHONE UTILITIES IN SOUTH CAROLINA

Year	Gross Operating Revenue (Millions of Dollars)	Gross Plant Investment (Millions of Dollars)	Total No. of Telephones (Thousands)
1966	83.1	394.4**	850.3
1967	90.5	446.1**	900.7
1968	102.6	500.1**	982.6
1969	117.7	561.8**	1072.0
1970	134.8	634.3**	924.6
1971	194.6	683.3**	1139.3
1972	168.4*	807.1***	1250.6
1973	182.9*	934.4***	1370.8
1974	213.9*	1086.6***	1451.9
1975	340.8	1053.2***	1529.2
1976	399.5	1304.5***	1600.9
1977	449.7	1451.6***	1710.2
1978	492.3	1595.0***	1978.1
1979	577.5	1779.6***	2066.5

* Includes only South Carolina portion of TOLL REVENUE.

** Includes Plant in Service, held for future use.

*** Includes Plant in Service and under construction.

WATER AND WASTEWATER DEPARTMENT

The majority of water and sewerage utilities operating in the State of South Carolina are owned and operated by municipalities and public water and sewer districts which are exempt, by state statute, from jurisdiction of the Public Service Commission. The City of Anderson is provided water service by a privately owned utility and therefore is regulated by the Public Service Commission.

Efforts to improve efficiency of each company has brought consolidation of many of the smaller companies. As of June 30, 1980, there are 236 water systems and 225 sewerage systems operating under 169 companies regulated by the South Carolina Public Service Commission.

There were 11 new water or sewerage utilities granted Certificates of Public Convenience and Necessity during the fiscal year and 2 water or sewerage utilities that were granted certificated areas under formally organized corporations.

More stringent demands by state and federal agencies, higher operating and maintenance costs, wages and supplies caused 12 water and sewerage companies, operating in this state, to apply to the Commission for authority to increase their rates and charges for water and sewerage service.

As prescribed by law and after proper advertisement, public hearings were held on each application for adjustments in water and sewerage rates and charges.

The problems of water and sewerage utilities continue to be problems of the Public Service Commission. The Public Service Commission received a substantial number of customer complaints during the fiscal year. These complaints fell into one of two categories, either service or billing; each complaint was investigated and settled informally, or if necessary, resolved through public hearings.

Prior to issuing a Certificate of Public Convenience and Necessity to a water or sewerage utility, the Commission, among other items, required a performance bond in accordance with Section 58-5-720 of the 1976 Code of Laws of South Carolina as amended, complete cost and rate data, approval of adequate design, and supply potential, plat of proposed area to be served and copy of engineering plans and specifications.

WATER UTILITIES OPERATING IN SOUTH CAROLINA AS OF JUNE 30, 1980

Name of Utility	Service Area	Managing Officer/Addressee	Address
A. D. Hare, d/b/a A. D. Hare Water Works	Huntington Place Subdivision and Pinopolis	A. D. Hare, Owner	Pinopolis, S. C.
Aqua Company	Elm Village Subdivision	John Marcotsis, Owner	Summerville, S. C.
Augusta Fields Utility System	Augusta Fields Subdivision	H. D. Bushardt, President	Greenwood, S. C.
B & B Water Works, Inc.	Clifton Community	Betty Blodgett	Clifton, S. C.
Big Rock Water Company	Big Rock Subdivision	George F. Rownes, Attorney	Greenville, S. C.
Bobby Joe Solesbee, d/b/a Bobby Joe Solesbee Utility Company	Hill Acres Subdivision	Bobby Joe Solesbee	Spartanburg, S. C.
Blue Ribbon Water Corp.	Willowbrook, Country Oaks and Ridgewood Subdivisions	Bill Hooper	Rock Hill, S. C.
Eugene F. Bobo Well Drilling Company ..	Rockview Heights, Centerville Terrace Properties, Cloverdale, Englewood, Lake Crest, Avondale, Woodhaven Estates, Forest Park, Chateau Acres	Eugene F. Bobo, Owner	Auderson, S. C.
Carolina Water Service, Inc.	Laurel Meadows, Rollingwood, Harborside, Springhill, Oakcrest, Greyland Forest, Woodcastle, Glen Village II, Green Oaks, Meadowlake Hills, Pocalla Village, Caro- lina Estates, Falcon Ranches, Sycamore Acres, Westside Terrace, Oakwood, Tif- ton, Botany Acres, Carolina Acres, Grove Park, Plantation Place, Westchester, Arrowood, Blue Ridge Terrace, Indian Pines, Idlewood, Heatherwood, Briar- cliff, Garden City Area, Wrenwood, Jamestowne Development, Spring Lake, Teal on the Ashley, Peachtree Acres, Meadowood, The Landings, Timbergate, Carolina Shores, Dutchwood.		
Cherry Hill Subdivision Water System ...	Cherry Hill Subdivision	Perry Owens	Northbrook, Ill.
Chinquapin Properties, Inc.	Chinquapin Subdivision No. 1	F. L. Burnett, Jr., President	Ninety Six, S. C.
Clarke Estates Water System	Clarke Estates Subdivision	Marion H. Davis, Manager	Greenwood, S. C.
Clinton Cotton Mills	Clinton Cotton Mill and Lydia Mill	James Parker	Gainesville, Georgia
Clover Hill Water System	Clover Hill Subdivision	George H. Cornelson, V. P.	Clinton, S. C.
Club Water Company, Inc.	Berkeley Country Club Estates	Coy Miller, Jr.	Anderson, S. C.
Coates Road Water System, Inc.	J. D. Coates Subdivision	Dal H. Felkel	Florence, S. C.
Commodore Utility Corporation	River Hill Plantation	Ralph Brendle	Spartanburg, S. C.
Commodore Utility Corporation	Point South Subdivision, Hilton Head Plantation	Perry Owens	Northbrook, Ill.
Commonwealth Utility Co., Inc.	Cabin Creek Subdivision	J. Roy Martin, III	Columbia, S. C.
		Preston H. Callison, Attorney	Clover, S. C.

WATER UTILITIES OPERATING IN SOUTH CAROLINA AS OF JUNE 30, 1980—Continued

Name of Utility	Service Area	Managing Officer/Addressee	Address
Community Water System	Hollywood Manor	Raymond A. Knight, Jr.	Charleston, S. C.
Cornwell Land Company, Inc.	Shandon Subdivision	Jack Cornwell	York, S. C.
Crest Water Company, Inc.	Wintercrest Subdivision	Melvin B. McKeown, Jr.	York, S. C.
DeBordieu Colony Club, Inc.	DeBordieu Colony Subdivision	Wallace F. Pate	Georgetown, S. C.
Delta Water Company	Mobile Homes Estates, Pinehill Acres, Stratton Capers, Belmont, Tranquil Acres, University Park		
Duke Power Company	Anderson, vicinity of Clemson and Pendleton, S. C.	Dal H. Felkel	Florence, S. C.
Dunmovin Utilities, Inc.	Dunmovin Subdivision, Island Estates Sub- division, Orleans Woods, Cedar Springs	John Lomax	Charlotte, N. C.
Edenwood Water Company	Edenwood Subdivision	Dal H. Felkel	Florence, S. C.
Fairlawn Utilities, Inc.	Fairlawn Subdivision	William C. Hawley	West Columbia, S. C.
Fork Shoals Water Works	Fork Shoals Village	Peggy C. Sox	Lexington, S. C.
Foxwood Utilities Inc.	Foxwood Subdivision	J. E. Haller, Assistant Treasurer	Ware Shoals, S. C.
General Utilities	Grustark, Albene Park, Lloydwood	Michael Hill, General Manager	Fort Mill, S. C.
Glendale Water Corporation	Tara Village, Park City Mobile Home Park, Greenwood Subdivision	Preston H. Callison, Attorney	Columbia, S. C.
GMK Development Corporation	Green Pond Estates	H. F. Grantham	Florence, S. C.
Gnato's Utility	Gnato's Acres Subdivision	Oliver S. Melton	Port Royal, S. C.
Graniteville Company	Graniteville and vicinity	F. H. Waden	High Point, N. C.
Hallmark Shores Water Systems	Hallmark Shores Subdivision	Jerry Howell	Graniteville, S. C.
Heater Utilities, Inc.	Springfield Acres, Dutch Village, Lincoln- shire, Farrowood, Raintree Acres, Wash- ington Heights, Charleswood, Vanars- dale, Bellemede, Parkwood, Royal Hills, Ballentine Acres, Harmon Estates, South Congaree, Murray Park, Murray Lodge, Dutchman Shores, Indian Cove, Tanya Terrace, Emma Terrace, Lake Village, Glen Village, Dublin Village, Melmont Shores, Dutchman Acres, Arrowhead Shores, Charwood, Lexington Estates, Oakland Plantation, Tanglewood, Fox- trail Subdivision, Windy Hill, Sangaree, Pioneer Shores, Arrowood, Oakridge Hunt Club, Lakewood Estates	Lucius O. Porth	Lexington, S. C.
		Percy McNeil	Columbia, S. C.

Hermitage Utility Company	The Hermitage Subdivision	B. M. Thompson, Jr., Attorney	Hilton Head, S. C.
Hermitage Water Systems of Lexington, Inc.	The Hermitage Subdivision, Lexington County	Robert D. Hendrix	Lexington, S. C.
Hilton Head Water Company	Blue Heron Point, Bram's Point, Spanish Wells, Mariner's Cove, Burke's Beach ..	Joe Y. Pitts, President	Hilton Head, S. C.
Holly Utilities Company	Ashcroft Hall Subdivision	Delbert Goforth, Manager	Charleston, S. C.
Horse Island Service Corporation	Horse Island and Vue Point Subdivision ..	G. H. O'Kelley	Hilton Head, S. C.
Hughes Well Drilling & Pump Co.	Middleton Shores, Hill & Dale, Sherwood Forest, Clearview Heights, Green Forest, Fieldcrest Acres, Beigewater, Surfside Heights, Lakewood, Town Creek Acres, Edgebrook, Haynie Builders, Lakeland, Normandy Park, Rice Enterprises Sub- division, Dobbins Estates, Hidden Lake, Nevitt Forest, Oakwood		
Hyde Park Water Company	Hyde Park Subdivision	B. Hughes, Owner	Anderson, S. C.
Island Water Company	Rollingwoods Acres Subdivision	John S. Coleman, Manager	Greenwood, S. C.
Island Utilities, Inc.	Area East of 41st Street, Isle of Palms ..	W. W. Eller, President	Ladson, S. C.
Isle of Palms Water Company	Forest Trail Subdivision, Isle of Palms ..	Harry Lightsey, Attorney	Columbia, S. C.
J. C. Cloniger, d/b/a Springlake Estates Water System	Springlake Subdivision	Charles S. Way, President	Isle of Palms, S. C.
J. D. Nicholson Water Company	Located in the city limits of Greenwood, South Carolina	J. C. Cloniger, Owner	York, S. C.
Kiawah Island Utilities, Inc.	Kiawah Island	J. D. Nicholson, Owner	Greenwood, S. C.
Lake Marion Shores	Oliver Subdivision	Gary S. Pyles	Atlanta, Georgia
Lake Murray Utilities, Inc.	Murray Hill Estates, Harrisburg Sub- division	Howard Oliver, Owner	Summerton, S. C.
Lake Murray Water Corporation	Watergate Subdivision	Willie L. Sox, President	Lexington, S. C.
Lake Murray Utilities, Inc.	Mallard Bay Subdivision	Perry Owens	Northbrook, Ill.
Litchfield Plantation Public Service Co.	Litchfield Plantation Subdivision	Albert J. Dooley, Sr., Esq.	Columbia, S. C.
Lo khart Power Company	Lockhart and Monarch Villages	Al Mozley	Georgetown, S. C.
Lofton A. Ivey Water Company	Barber Street Subdivision	W. F. Tribble, Assistant Treasurer ..	Lockhart, S. C.
Lost Wilderness, Inc.	Lost Wilderness Subdivision	Lofton A. Ivey	Union, S. C.
Lost Colony Water System & Recreation Area, Inc.	Lost Colony Subdivision	Gene C. White, President	Lavonia, Georgia
Marina Colony, Inc.	Marina Colony near Murrella Inlet	George Gill, Esq.	York, S. C.
Mark Water Works, Inc.	Gray's Hill Subdivision	William Hagan	Johnsonville, S. C.
Mecklenburg Utilities, Inc.	Blackhorse Run Subdivision	Ernest G. Mark, President	Reaufort, S. C.
McCombs Water System	McCombs Subdivision	George S. King, Attorney	Columbia, S. C.
Meadowbrook Water Works, Inc.	Meadowbrook Subdivision and Hollings Marina Subdivision	Herbert A. Anderson	Greenwood, S. C.
Mountain Bay Estates Utility Co., Inc. ..	Mountain Bay Estates	R. D. Ferguson	Spartanburg, S. C.
		Gary Merritt	Westminster, S. C.

WATER UTILITIES OPERATING IN SOUTH CAROLINA AS OF JUNE 30, 1980—Continued

Name of Utility	Service Area	Managing Officer/Addressee	Address
North Pines Utility Company, Inc.	Stonegate Subdivision	Perry Owens	Northbrook, Ill.
Oak Grove Estates Utilities	Oak Grove Estates Subdivision	S. V. Oxner, Owner	Lexington, S. C.
Old Barnwell Road Utility Co., Inc.	Land of Lakes, Southgate Subdivision ..	Albert E. Sturkie	Columbia, S. C.
Roy A. Owen Water System	Adjacent to Greenwood	Roy A. Owen, Owner	Greenwood, S. C.
Palmetto Utilities Corporation	Oakdale Subdivision and Country Club of South Carolina	Billy F. Burnett, Vice President	Florence, S. C.
The Peoples Agency	Partridge Woods	Heury V. Boyce, Manager	Beaufort, S. C.
Pinedale Utility Company	Guignard Park, Ashley Creek and Pinedale Subdivisions	Dan Trotter, President	Sumter, S. C.
Platt Water Company	Lakewood Plantation, Deerfield Plantation ..	V. F. Platt, Jr.	Surfside Beach, S. C.
Providence Water System	Harris Subdivision	Mrs. A. M. Harris	Dalzell, S. C.
Pumpkin Center Water Works	Pumpkin Center	R. E. Coleman, Manager	Pacolet, S. C.
R. W. Norman, d/b/a Warren Norman and Company	Riverview Subdivision	R. W. Norman	Rock Hill, S. C.
Regency Utilities, Inc.	Dorchester Regency Subdivision	Arnold Goodstein, Attorney	Dorchester, S. C.
Rice Corporation	Look-Up-Forest Subdivision	Max M. Rice	Travelers Rest, S. C.
River Pines Water System, Inc.	River Pines Subdivision	Donald W. Harper	York, S. C.
Seabrook Utilities Corporation	Seabrook Island Development	Richard T. Collier, President	Johns Island, S. C.
Albert L. Smith d/b/a Smith Water Works	Smith Circle Subdivision	Albert L. Smith	York, S. C.
Southland Utilities, Inc.	Creekwood and Cedarwood Subdivisions ..	Linda Hickman	Lexington, S. C.
Stephenson Investment Company, Inc. ...	Stephenson Lakes Subdivision	H. P. Stephenson	Columbia, S. C.
Taylor Waterworks, Inc.	Pine Forest, Pecan Grove Subdivision ..	James Taylor, Owner	Ridgeland, S. C.
Tega Cay Utilities, Inc.	Tega Cay Subdivision	Lee McClurkin, Jr., President	Fl. Lawn, S. C.
Tranquil Utilities	Tranquil Acres Subdivision	Walter Wilkins	Ladson, S. C.
Trans Tech, Inc.	Wesleywood Subdivision	C. R. Parson	Rock Hill, S. C.
Trollingwood Water and Sewerage Utilities	Trollingwood Subdivision	Michael B. Hall, Planning Coordinator ..	Greenville, S. C.
Village Utilities, Inc.	Madera Subdivision, Westgate Apartments, Madera Apartments	T. G. Daniel, Jr.	Spartanburg, S. C.
Waterford, Inc.	Waterford Heights	Joseph Havel, President	Pawley's Island, S. C.
Water Oak Utility Company	Moss Creek Plantation	William A. Ruth, Attorney	Beaufort, S. C.
Water Distributors, Inc.	Belvedere Ridge Subdivision, Bradley Terrace Subdivision, and Bradleyville area	Robert Harris, Manager	Belvedere, S. C.
Westover Water Company	Westover Subdivision	P. O. Partridge, Jr., Owner	Greenwood, S. C.
West Side Water Company	Hill Dale Subdivision	Robert F. Burgess, President	Sumter, S. C.
Wikoff Utilities Corporation	Wikoff Development Subdivision	Phillip L. Lambert, Treasurer	Fort Mill, S. C.
Wood Forest Utility Co., Inc.	Wood Forest Subdivision	Donald W. Harper, Atty.	York, S. C.
Woodlawn Water Company	Woodlawn Subdivision	W. Clayton Thompson	Greenwood, S. C.

SEWERAGE UTILITIES OPERATING IN SOUTH CAROLINA AS OF JUNE 30, 1980

Name of Utility	Service Area	Managing Officer/Addressee	Address
Alpine Utilities	Woodland Hills West No. 2, Woodland Hills No. 3, Mandel Park Subdivision, Bonnie Forest, Farndale, Groves Subdivision, Sherwood Park, S. C. Education Association	J. Donald Dial, President	Columbia, S. C.
Aqua Company	Elm Village Subdivision	John Marcotsis	Summerville, S. C.
Anco Utilities, Inc.	Mellwood Subdivision	Bill Watkins	Lexington, S. C.
Archdale Utilities Corp.	Archdale Subdivision	E. Crosby Lewis, Attorney	Columbia, S. C.
Arlington Development Co.	Arlington Subdivision	Ralph L. Smith, Jr., President	Lugoff, S. C.
Artistic Builders, Inc.	Whispering Pines, Bent Tree Subdivision	Larry Gibson, President	Easley, S. C.
Ashley Utilities, Inc.	Ashley Forest Estates Subdivision	William S. Branton, President	Summerville, S. C.
Augusta Fields Utility System	Augusta Fields Subdivision	G. P. Callison	Greenwood, S. C.
Barbara Wiley, Individual, d/b/a Northfall Acres Wastewater System	Northfall Acres Subdivision	Barbara Wiley	Greenwood, S. C.
Fondale, Inc.	Pondale Subdivision	G. Ray Harris, President	Spartanburg, S. C.
Business Brokers of the South	Mayfield Park	Clyde G. Branham, President	Lugoff, S. C.
Clyde G. Branham, Inc.	Lakewood Subdivision	Robert E. Staton, Attorney	Columbia, S. C.
Briarcliffe Estates	Briarcliffe Estates Subdivision	Charles Parnell	Columbia, S. C.
Bush River Utilities, Inc.	Vicinity Dutch Square, Bush River Road	Paul Clifton, Jr.	Columbia, S. C.
Bush River Service Co., Inc.	Vicinity Dutch Square		
Carolina Water Service, Inc.	Laurel Meadows, Rollingwood, Springhill, Oakcrest, Grayland Forest, Woodcastle, Glen Village II, Stonegate Subdivision, Okatee, Charles Towne, Green Oaks, Pocalla Village, Palmetto Apartments, Lincolnshire, White's Creek, Stratton Hall, Woodsen, Friarsgate, Greensprings, Meadowlake (Parcel F-1, Section A), Mandel Hall, Pocalla Heights, Belk, Oakland Plantation, Springlake, Teal on the Ashley, Roosevelt Gardens, Westchester Estates, King's Grant, Pepperhill, Meadowood, The Landings, Timbergate, Dutchwood, Harborside		
Citizens and Southern Mortgage Co.	Clear Springs Subdivision	Perry Owens	Northbrook, Ill.
Colonial Realty and Construction Co.	Lakeview Manor Subdivision	Henry Turner	Columbia, S. C.
Commodore Utility Corporation	Hilton Head Plantation	J. E. Gremillion, President	Spartanburg, S. C.
Commodore Utility Corporation	River Hill Plantation	J. Roy Martin, III	Clover, S. C.
Commonwealth Utility Co., Inc.	Cabin Creek Subdivision	Perry Owens	Northbrook, Ill.
Community Sewerage System	Oakcrest & Hollywood Manor Subdivisions	Preston Callison, Attorney	Columbia, S. C.
Cornwell Land Co., Inc.	Shandon Subdivision	Raymond K. Knight, Jr.	Charleston, S. C.
		Jack Cornwell	York, S. C.

SEWERAGE UTILITIES OPERATING IN SOUTH CAROLINA AS OF JUNE 30, 1980—Continued

Name of Utility	Service Area	Managing Officer/Addressee	Address
Consolidated Utilities, Inc.	Murraywood Subdivision	Tom Jenkins, President	Columbia, S. C.
Club Water Company, Inc.	Berkeley Country Club Estates	Dal H. Felkel	Florence, S. C.
DeBordieu Colony Club, Inc.	DeBordieu Colony Subdivision	Wallace F. Pate	Georgetown, S. C.
Delta Investment Company, Inc.	Dunston Hills and North Pines Subdivisions	Earle W. Kirkwood, President	Columbia, S. C.
Delta Water Company	Stratton Capers, Belmont, Tranquil Acres, Mobile Home Estates	Dal H. Felkel	Florence, S. C.
Development Service, Inc.	Dutchbrook Subdivision and vicinity of Dutch Square	L. Arlen Cotter, President	Columbia, S. C.
Dunmovin Utilities, Inc.	Dunmovin Subdivision, Island Estates Subdivision, Orleans Woods, Farming- ton, Whitehouse Plantation, Landsdown, Cedar Springs	Dal H. Felkel	Florence, S. C.
East-Bluff Sewage Co., Inc.	Bluff Estates & Eastway Park Subdivision	W. Frank McAulay, Jr.	Columbia, S. C.
Edenwood Water Company, Inc.	Edenwood Subdivision	William C. Hawley	Columbia, S. C.
Farrow Terrace Utility Company	Farrow Terrace, Greenview, Highland For- est Subdivision	M. B. Swindler, Owner	Columbia, S. C.
Fort Lawn Development Company	Baker Place Subdivision	Eugene W. Melton, President	Fort Lawn, S. C.
Foxwood Utilities, Inc.	Foxwood Subdivision	Michael Hill, General Manager	Fort Mill, S. C.
Fripp Island Development Corp.	Fripp Island Development	L. E. Terrell, III, Director of Operations	Fripp Island, S. C.
General Utilities, Inc.	Washington Park and Lloydwood Subdivisions	W. E. Sellers, President	Columbia, S. C.
G & K, a Partnership	Sedgefield Subdivision Extension	Joseph Griffith, Partner	Charleston, S. C.
Glendale Water Corporation	Tara Village and Park City Subdivisions	H. F. Grantham, III, President	Florence, S. C.
Greystone Utility Corporation	Riverland Development Subdivision	E. Crosby Lewis	Columbia, S. C.
Graniteville Company, Inc.	Graniteville & Vicinity	Jerry Howell	Graniteville, S. C.
Harken Utility Service, Inc.	Eastwood Acres Subdivision	John Harkin	Orangeburg, S. C.
Highland Forest, Inc. d/b/a Highland Forest Wastewater System	Highland Forest Subdivision	Calhoun A. Mays, III	Greenwood, S. C.
Holly Utilities	Ashcroft Hall Subdivision	I. M. Goldberg, Attorney	Charleston, S. C.
Isle of Palms Water Company	Forest Trail Subdivision, Isle of Palms	Charles A. Way, President	Isle of Palms, S. C.
Island Utilities, Inc.	Area East of 41st Street, Isle of Palms	Harry Lightsey, Attorney	Columbia, S. C.
Jackson Mills	Jackson Mills Village	Homer Elmore, Vice President	Wellford, S. C.
James Island Plantation Service	Lawton Bluff Subdivision	Thomas L. Read, Manager	Charleston, S. C.
Kiawah Island Utilities, Inc.	Kiawah Island	Gary S. Pyles	Atlanta, Georgia
Ladson Utilities, Inc.	College Park Subdivision	Gordon Darby	Charleston, S. C.
Lake Murray Utilities, Inc.	Mallard Bay Subdivision	Albert J. Dooley, Sr., Esq.	Columbia, S. C.
Leesburg Utilities, Inc.	Yorkshire Extension Subdivision	B. J. Harrington, President	Columbia, S. C.
Leon D. Todd, d/b/a Pine Valley Estates Utility	Pine Valley Estates Subdivision	Leon D. Todd, Jr.	Conway, S. C.
	Inlet Point, Salt Marsh Cove, Litchfield		

Litchfield Utility Company

Litco, Inc.
 Lockhart Power Company
 Locksley Hall, Inc.
 Lost Wilderness, Inc.
 Lynwood Utility, Inc.
 Major Homes, Inc.
 Marina Colony, Inc.
 Martha Law Utilities, Inc.
 Martin-Riley Mini-Sub, Inc.
 Mayfield Park Sewer System
 Meadowbrook Water Works, Inc.
 Midlands Utilities, Inc.

Mountain Bay Estates Utility Co., Inc. ..
 National Holding Company
 North Pimlico Corporation
 North Pines Utility Company, Inc.
 Northsprings, Inc.
 Frank M. Nutt

Oak Grove Estates Utilities, Inc.
 Old Barnwell Road Utility Company, Inc.

Ray F. Patton, d/b/a PPR&M
 Environmental Systems Company

Piedmont Development of Greenwood
 Pilot Corporation
 Pine Forest Utilities, Inc.
 Pinedale Utility Company

Platt Water Company, Inc.
 Quail Hollow Company
 Queensboro Sewerage Corp.
 Regency Utilities, Inc.
 Ribaut Insurance Agency
 Rice Corporation
 Rock Springs Development Corp.
 Seabrook Utilities Corp.
 Shelly Enterprises, Inc.

Retreat, Litchfield Golf Company
 Leawood Subdivision
 Monarch and Ottaray Village
 Locksley Hall Subdivision
 Lost Wilderness Subdivision
 Lynwood Subdivision
 Meadow Park Subdivision
 Marina Colony near Murrell's Inlet
 Quail Creek Subdivision
 Millwood, Rose Hill Ext., Woodlawn
 Mayfield Park Subdivision
 Meadowbrook Subdivision
 Dutch Village, Lincolnshire, Raintree
 Acres, Washington Heights, Vanarsdale,
 Bellemede, Parkwood, Royal Hills,
 Westgate, Arbogate, Northwood Estates,
 Windy Hill, Charwood

Mountain Bay Estates
 Farrow Hills Subdivision
 Pimlico Subdivision
 Stonegate Subdivision
 Northsprings Subdivision
 Brookside Village Mobile Home
 Subdivision
 Oak Grove Estates Subdivision
 Land of Lakes, Southgate Subdivision,
 Wrenwood

Canterbury and The Village Subdivisions,
 Idlewood, River Forest, Linville Hills,
 Briarcreek, Valleybrook, Stonecreek
 Willows Subdivision
 Rivermont West
 Pine Forest Subdivision
 Pinedale, Ashley Creek Village, and
 Guignard Park Subdivisions
 Deerfield Plantation Subdivision
 Quail Hollow Subdivision
 Queensboro Subdivision
 Dorchester Regency Subdivision
 Cherry Hill Estates Subdivision
 Look-Up-Forest Subdivision
 Rock Springs Development Subdivision
 Seabrook Island Development
 Shelly Acres Subdivision

Douglas L. Hinds, Attorney
 William J. Lawrence, Vice President ..
 W. F. Tribble
 Joseph M. McClellan
 Gene C. White, President
 Harold Simmons, President
 John Holman, President
 William Hagan
 J. T. McAllister, President
 Edward A. Riley, Secretary
 Michael M. Rothberg
 R. D. Ferguson

Charlie Parnell
 Larry Estridge
 J. T. Swindler
 Alton H. Parks, Acting Agent
 Millard Shriver
 Edwin H. Cooper, Jr., Attorney

Frank M. Nutt
 S. V. Oxner, Owner

Albert Sturkie

Ray Patton, President
 W. H. Dyer, President
 Walter Keenan
 Cecil A. Riley, President
 Dan Trotter, President
 V. F. Platt, Jr.
 William F. Austin, Attorney
 Joseph P. Griffith, President
 Arnold Goodstein, Attorney
 Barry L. Johnson, Attorney
 Max M. Rice
 Ralph L. Smith, Jr.
 Richard T. Collier, President
 William I. Shelly
 Hugo S. Sims, III

Georgetown, S. C.
 Sumter, S. C.
 Lockhart, S. C.
 Greenwood, S. C.
 Lavonia, Georgia
 Charleston, S. C.
 Anderson, S. C.
 Johnsonville, S. C.
 Columbia, S. C.
 Summerville, S. C.
 Columbia, S. C.
 Spartanburg, S. C.

Lexington, S. C.
 Atlanta, Georgia
 Columbia, S. C.
 Charleston, S. C.
 West Columbia, S. C.
 Columbia, S. C.

Moore, S. C.
 Lexington, S. C.
 Columbia, S. C.

Greenville, S. C.
 Greenwood, S. C.
 Columbia, S. C.
 Columbia, S. C.
 Sumter, S. C.
 Surfside Beach, S. C.
 Columbia, S. C.
 Charleston, S. C.
 Charleston, S. C.
 Beaufort, S. C.
 Travelers Rest, S. C.
 Lugoff, S. C.
 Johns Island, S. C.
 Myrtle Beach, S. C.
 Orangeburg, S. C.

SEWERAGE UTILITIES OPERATING IN SOUTH CAROLINA AS OF JUNE 30, 1980—Continued

Name of Utility	Service Area	Managing Officer/Addressee	Address
S. C. Utilities, Inc.	Gem Lakes Estates Subdivision	George H. Hamrick, Jr., President	Lancaster, S. C.
Southeastern Real Estate Factors, Inc. ...	Star Cliffe Estates Subdivision	Jim Smith, President	Spartanburg, S. C.
Springfield Utility Company	Springfield No. 6 Subdivision, Willowoods and Ferndale Subdivision	F. L. Woodham	Lugoff, S. C.
Stratton Hall Wastewater, Inc.	Stratton Hall Subdivision	William A. Trotter, President	Augusta, Georgia
Storm Branch Sewers, Inc.	Belvedere Ridge Subdivision, Shady Ridge, Bradley Terrace, Pinecrest	Sheddie Tetterton	Camden, S. C.
Sunnyhill, Inc.	Sunnyhill Subdivision	Augustus R. Graydon, Attorney	Columbia, S. C.
Sunset Lagoon, Inc.	Stratton Hall Subdivision	Charles I. Goldberg, Attorney	Charleston, S. C.
Tall Pines Utilities, Inc.	Tall Pines Plantation	Lee McClurkin, Jr., President	Fort Lawn, S. C.
Tega Cay Utilities, Inc.	Tega Cay Subdivision		
Terraceway Service Company, Inc.	Candlewood Parcel A, Prescott Terrace, North 21 Terrace, North 21 Section "E", Meadowlake, Star-Lite, Crane Creek, Meadowlake—Sections "C-1", "D", and "E", Candlewood	E. D. Sauls, President	Columbia, S. C.
	Tranquil Acres Subdivision	Walter Wilkens	Ladson, S. C.
Tranquil Utilities, Inc.	Trollingwood Subdivision	Michael B. Hall, Planning Coordinator	Greenville, S. C.
Trollingwood Water and Sewer Utilities ..	Twin Lakes of Sumter Subdivision	Arthur L. Harper	Sumter, S. C.
Twin Lakes of Sumter, Inc.	Charles Towne Subdivision	M. R. Bagnal, Jr., Manager	Columbia, S. C.
Utilities, Inc. (Bagnal Bldg.)	Edinburg Subdivision	Preston Callison, Attorney	Columbia, S. C.
Utilities Services, Inc.	Valhalla Subdivision, Chimney Ridge	Robert R. Russell	Columbia, S. C.
Valhalla Company	Madera Subdivision, Westgate and Madera Apartments	T. G. Daniel, Jr., President	Spartanburg, S. C.
Village Utilities, Inc.	Oakmont Subdivision	W. M. Harvey, President	Orangeburg, S. C.
	Belvedere Terrace	Robert H. Harris, Vice President	Belvedere, S. C.
W. M. Harvey Investment Properties, Inc.	Moss Creek Plantation		
Water Distributors, Inc.	Wedgefield Subdivision	Douglas L. Hinds, Attorney	Georgetown, S. C.
Water Oak Utility Company, Inc.	Sprucewood Subdivision	Granville S. Way, Jr.	Summerville, S. C.
Wedgefield Plantation Public Service Company	White Church Place Subdivision	Gene Anderson	Summerville, S. C.
Westoe Plantation Land Development Company	Wikoff Development Subdivision	Phillip L. Lambert, Treasurer	Fort Mill, S. C.
White Church Company, Inc.	Wildewood Subdivision	C. Heath Manning, President	Columbia, S. C.
Wikoff Utilities Corp.	Ramsey Acres Subdivision	William A. James	Myrtle Beach, S. C.
Wildewood Utilities, Inc.	Wood Forest Subdivision	Donald W. Harper, Attorney	York, S. C.
William A. James Realty Company, Inc. .	Woodland Hills Subdivision, Woodland Village Apartments, New South Square Apartments, Seven Oaks Elementary School, St. Andrews Union 76 Service Station	J. D. Dial, Attorney	Columbia, S. C.
Wood Forest Utility Co., Inc.	Woodside-Woodview Manor	Laurence O. Stoney, Attorney	Charleston, S. C.
Woodlands Utilities, Inc.			
Woodside-Woodview Utility Company			

TRANSPORTATION DIVISION

The functions of this Division are to enforce the *South Carolina Motor Vehicle Carrier Law, 1976*, as amended, and the *Commission Rules and Regulations Pertaining to Motor Carriers*. The Law provides for the regulation, supervision and control of persons, firms, corporations, etc., operating motor vehicles used in the business of transporting persons or property for compensation over the highways of the State, and imposes license fees to cover the cost of administration.

The Transportation Division consists of the following Departments:

1. Audit Department
2. Certificate Department
3. Enforcement and Safety Department
4. Insurance Department
5. Licensing Department
6. Rails and Tariffs Department
7. Registration Department

AUDIT DEPARTMENT

1979-80

This department performs audits of regulated motor carriers operating within South Carolina to insure that the carriers are operating in accordance with the Rules and Regulations of the Commission. Audits are also conducted in regard to rate increase applications.

During the fiscal year ending June 30, 1980, audits were performed as follows:

Rate increase applications of 222 General Commodity Carriers and rate increase applications of 19 Petroleum Carriers.

- | | |
|--|-----|
| 1. Rate increase applications through Rate Bureau | 17 |
| 2. Rate increase application of carriers with individual rates | 1 |
| 3. Special audits—Aggregate Carriers | 14 |
| 4. Scope of Operation and Rate Compliance | 355 |

Violations of the Commission's Rules and Regulations found during audits are turned over to the Enforcement Department. There were 90 violations reported to the Enforcement Department this year.

ENFORCEMENT AND SAFETY DEPARTMENT

1979-1980

The enforcement of Motor Vehicle Carrier Law of the State, Sections 58-23-10 through 58-23-60 of the *South Carolina Code of Laws*, 1976, as amended, is carried out by the staff of thirty-six Inspectors stationed throughout the State. During the Fiscal Year 1979-1980, these Inspectors made a total of 6,463 arrests with a total of \$205,726.00 in fines.

All of the Inspectors are certified by the South Carolina State Law Enforcement Division, and all have attended or will have attended in the near future the South Carolina Criminal Justice Academy as required by law. They wear uniforms and patrol in marked cars with two-way radios. The patrol cars are also equipped with C. B. radios which are used to contact other law enforcement agents and to assist the public. Their duties and responsibilities are to insure that the motor carriers under the jurisdiction of the Public Service Commission comply with the *South Carolina Motor Vehicle Carrier Law* and the Commission's *Rules and Regulations Pertaining to Motor Carriers*. The Inspectors investigate suspected violations, issue warrants of arrest, initiate legal proceedings for violations, and work with the regulated carriers and with the public in helping them comply with the law. The Inspectors made 3,780 regulatory arrests with \$124,633.00 in regulatory fines during the fiscal year.

The Commission's Safety Program was started in 1971, and we now have nine Safety Inspectors stationed throughout South Carolina who specialize in safety work. They conduct safety surveys of motor vehicles on highways and at terminals of for-hire carriers, express companies and bus lines. During the Fiscal Year 1979-1980, the Safety Inspectors made 3,913 safety inspections from which 316 vehicles were placed out-of-service, and 2,683 safety arrests were made with \$81,093.00 in safety fines.

**SOUTH CAROLINA PUBLIC SERVICE COMMISSION
TRANSPORTATION DIVISION
COMPARATIVE ARREST REPORT**

Fiscal Year	Regulatory Arrests	Amount in Regulatory Fines	Safety Inspections	Safety Arrests	Amount in Safety Fines	Total Arrests (Regulatory and Safety)	Total Amount in Fines (Regulatory and Safety)
1975-1976	2,271	\$ 67,895.00	3,895	740	\$ 18,505.00	3,011	\$ 86,400.00
1976-1977	3,110	\$ 89,385.00	8,056	1,408	\$ 33,720.00	4,518	\$123,105.00
1977-1978	4,002	\$120,515.00	8,132	1,943	\$ 49,495.00	5,945	\$170,010.00
1978-1979	3,884	\$130,027.75	6,509	3,462	\$103,027.00	7,346	\$233,054.75
1979-1980	3,780	\$124,633.00	3,913	2,683	\$ 81,093.00	6,463	\$205,726.00

ENFORCEMENT REPORT

FISCAL YEAR 1979-1980

	No Intrastate Authority	Operating Out of Scope of SOPS Authority	PSO Tag Violation (Intrastate)	PSC Tag Violation (Interstate)	Improper Displayed Tag	Improper PSO Tag	No Interstate Authority Inter. Carrier Domiciled In S. O.)	No Registered Certified Interstate Authority	No Certified Cab Card	No Certified Identification Stamp	Reproduction of Certified Cab Card	Alteration of Certified Cab Card	Improper Certified Cab Card	No Registered Exempt Interstate Authority	No Exempt Cab Card	No Exempt Identification Stamp
July 1979	10	3	3	1	1	9	18	23	8	10	14
August 1979	7	6	2	9	1	24	61	34	13	23	18
September 1979	15	1	6	12	4	19	62	58	1	10	16	16
October 1979	12	4	14	18	33	76	67	1	28	26	20
November 1979	6	..	11	26	..	1	1	34	61	81	4	38	36	19
December 1979	5	..	9	17	1	12	43	47	1	..	1	19	35	20
January 1980	8	1	2	16	1	13	43	35	3	23	23	9
February 1980	4	6	9	20	2	20	161	192	2	24	27	51
March 1980	5	2	14	18	2	19	82	111	2	37	42	53
April 1980	10	8	11	25	2	..	1	22	65	82	37	63	39
May 1980	5	3	9	20	5	24	42	59	1	1	1	23	50	30
June 1980	11	3	20	16	23	41	46	2	61	49	30
Sec. 53-23-20																
Sec. 53-23-40																
Sec. 53-23-40, R. 103-154																
Sec. 53-23-80, R. 103-152																
Sec. 53-23-80, R. 103-154																
Sec. 53-23-590																
Sec. 53-23-80, R. 103-152																
Sec. 53-23-640, R. 103-251																
Sec. 53-23-640, R. 103-253-5																
Sec. 53-23-640, R. 103-257-1																
Sec. 53-23-640, R. 103-256-1																
Sec. 53-23-640, R. 103-253-8																
Sec. 53-23-640, R. 103-253-4																
Sec. 53-23-640, R. 103-261																
Sec. 53-23-640, R. 103-263-4																
Sec. 53-23-640, R. 103-267-1																
Fiscal Year Total ..	98	37	110	198	4	1	19	251	760	835	4	1	15	326	405	319

ENFORCEMENT REPORT **FISCAL YEAR 1979-1980**

	Reproduction of Exempt Cab Card	Alteration of Exempt Cab Card	Improper Exempt Cab Card	Failure to Observe Road Control Signs	No Identification Markings on Vehicle	Improper or No Identification Markings on Vehicle (Leased)	No Lease on Vehicle	No Lease on File	No Lease on Vehicle (Between 2 Cert. Carriers)	Improper Lease (Certificated Carrier to Shipper)	No Waybill or Bill of Lading	Violation of Classified Drivers' License	No Drivers' License in Possession (Hwy. Dept.)	No Insurance on File (Interstate)	No Public Liability & Property Damage Insurance on File	No Cargo Insurance on File
July 1979				4	1		2							1	1	
August 1979				12	2											
September 1979				8			5	2				1	3	1	6	
October 1979	1		1	21	4	5	3		1			1		1	9	
November 1979				18		1	5	1		2		2	1	1		
December 1979			1	6		2		2				2				
January 1980	1			3	3							1	4		2	
February 1980				8	3		3					1			1	
March 1980	1		1	11	4	1	3			1		3	1			
April 1980				10	9		3	1				1	1	1		
May 1980	1			10			2					1		1		
June 1980			1	11	5	1	4	2	1	1	1	1		3	1	
	Sec. 58-23-640, R. 103-268-1	Sec. 58-23-640, R. 103-263-8	Sec. 58-23-640, R. 103-263-4	Sec. 56-5-960	Sec. 58-23-80, R. 103-153-1	Sec. 58-23-80, R. 103-225	Sec. 58-23-80, R. 103-222-1	Sec. 58-23-80, R. 103-222-1	Sec. 58-23-80, R. 103-221-1	Sec. 58-23-80, R. 103-220	Sec. 58-23-80, R. 103-162	Sec. 56-1-130	Sec. 56-1-190	Sec. 58-23-640, R. 103-254-1	Sec. 58-23-910, R. 103-170	Sec. 58-23-910, R. 103-173
Fiscal Year Total	4		4	122	30	16	35	8	2	5	12	15	3	10	20	

ENFORCEMENT REPORT

FISCAL YEAR 1979-1980

	No Rates on File	Improper Rates	No Annual Report on File	Violation of Buy & Sell Law	Speeding (Over 10 MPH over Limit)	Speeding (Wreckless Driving)	Disorderly Conduct	Wreckless Driving	No Contracts on File	Driving Too Fast for Conditions	No S. C. Fuel Tax Marker	Carriage Beyond Point of Arrest	MONTHLY TOTAL	AMOUNT IN FINES
July 1979	14	13											136	\$ 4,305.00
August 1979	1	4				1		1					228	\$ 7,705.00
September 1979	3	3	1						4				263	\$ 9,110.00
October 1979	3	3	2							1			360	\$ 11,910.00
November 1979	7	1			1								359	\$ 12,233.00
December 1979	3								4				229	\$ 7,370.00
January 1980	10						1						208	\$ 8,895.00
February 1980		1											537	\$ 17,515.00
March 1980	1	3											420	\$ 13,505.00
April 1980		4											396	\$ 13,170.00
May 1980	2										1	1	298	\$ 9,850.00
June 1980		12									1		346	\$ 11,065.00
<hr/>														
	Sec. 53-23-1010, R. 103-190	Sec. 53-23-1010, R. 103-200	Sec. 53-23-80, R. 103-221	Sec. 53-23-30	Sec. 56-5-1510	Sec. 56-5-4410	Sec. 16-17-530	Sec. 56-5-2920	Sec. 53-23-1010, R. 103-190	Sec. 56-5-1520	Sec. 12-31-85	Sec. 53-23-40, R. 103-272		
Total Fiscal Year	17	43	35		1	1	1	1	8	1	2	1	3,780	\$124,633.00

1979-1980 FISCAL YEAR SAFETY REPORT

Month	Safety Inspections	Out of Service Vehicles	Safety Arrests	Amount In Fines
July, 1979	246	16	108	\$ 3,090.00
August, 1979	408	24	247	\$ 7,410.00
September, 1979	314	21	225	\$ 8,941.00
October, 1979	407	26	285	\$ 8,550.00
November, 1979	383	23	256	\$ 7,619.00
December, 1979	203	9	183	\$ 5,615.00
January, 1980	352	38	210	\$ 8,266.00
February, 1980	331	33	205	\$ 6,364.00
March, 1980	295	25	252	\$ 7,835.00
April, 1980	385	48	207	\$ 7,974.00
May, 1980	297	26	228	\$ 6,915.00
June, 1980	292	27	217	\$ 6,515.00
FISCAL YEAR TOTALS	3,913	316	2,683	\$81,093.00

CERTIFICATE DEPARTMENT

The Certificate Department of the Transportation Division processes all Applications to acquire new authority, amend existing authority, transfer authority from one carrier to another, suspend authority, and to cancel authority.

There are presently 1295 motor carriers holding intrastate authority granted by this Commission, as follows :

Class	No. of Carriers	Type of Carrier
A	82	Common carrier transporting passengers over regular routes and on regular schedules.
B	1	Common carrier transporting passengers not over regular routes or on regular schedules.
C	312	Common carrier—taxicabs and charter buses—not operating over regular routes or on regular schedules.
D	18	Common carrier transporting property over regular routes and on regular schedules.
E	714	Common carrier of property operating over irregular routes and on irregular schedules.
F	168	Contract carrier operating over irregular routes and on irregular schedules.

Applications for new authority, to amend existing authority, and to transfer authority from one carrier to another requires the filing of an Appearance Bond, in the amount of \$100.00. This is required to guarantee the Applicant's appearance at any public hearing that may be held pertaining to the Application. The Bond may be forfeited in the event the Applicant does not appear at the hearing; otherwise the \$100.00 is returned, along with a cover letter, to the Applicant.

Applicants seeking Class C (taxicab) or Class A (Restricted) Certificates are not required to file Appearance Bonds.

Shown below are the cumulative totals in the Appearance Bond Account for this fiscal year :

On hand July 1, 1979	\$ 8,600.00
Collected	6,200.00
Total	\$14,800.00
Less Bonds Refunded	5,500.00
Balance on hand June 30, 1980	\$ 9,300.00

Notices of Filing (which must be published in newspapers of general coverage in the affected service areas) are prepared on Applications for Classes A, Charter C, D, E, and F, for new authority, and to transfer or amend existing authority. Classes D, E, and F Notices are included in a bi-weekly mailing to Classes D and E Carriers. Class Charter C Notices are mailed to Classes A, B, and Charter C carriers. Class A Notices are mailed only to Class A carriers.

The majority of these Applications require hearings. There were 97 public hearing held this fiscal year, as indicated below:

HEARINGS HELD DURING 1979-80 FISCAL YEAR

Matters Heard	Number of Hearings	Disposition					
		Approved	Denied	Dismissed	Withdrawn	Continued	Pending
Class A							
For New Certificates	1	1
Class C							
For New Certificates	7	5	2	..
Class D							
To transfer Certificates	1	1
Class E							
For new Certificates	42	40	..	1	..	1	..
To amend Certificates	24	21	2	1	..
To transfer and amend Certificates	1	1
Class F							
For new Certificates	10	10
To amend Certificates	10	10
COMPLAINTS							
Petition for Rule to Show Cause	1	..	1
Fiscal Year Totals	97	88	3	1	..	4	1

Applications for Class A (Restricted) and Class C (Taxicab) Certificates do not usually require Notices of Filing, or hearings. It is usual procedure for each of these Applications, after going through the acceptance process, to be presented to the Commission for a decision.

The Certificate Department processed and issued 474 Orders during the fiscal year. The majority of the Orders involved the issuance of Certificates of Public Convenience and Necessity, which are only issued after the motor carrier has filed all applicable insurance, rates, and fees for license tags.

There were 457 Certificates of Public Convenience and Necessity possessed during the fiscal year, as outlined below:

CERTIFICATES PROCESSED DURING 1979-80 FISCAL YEAR

Class of Certificate	New	Amended	Transferred	Cancelled	Suspended	Total Certificates Processed
Class A	13	122	..	11	4	150
Class C	64	2	1	52	1	120
Class D	3	3
Class E	74	24	10	24	13	145
Class F	16	11	1	10	1	39
Fiscal Year Totals	167	159	12	97	22	457

MOTOR CARRIER TRANSACTIONS

1979-1980

	Monthly Total	New Authority Granted	Amended	Cancelled	Suspended	Suspension Lifted	Transferred	Transfer of Stock Sale	Leased	Denied	Withdrawn	Reinstated	Reconsidered	Corrected	Dismissed	Rescinded
July, 1979	46	24	..	10	2	..	3	1	2	2	2
August, 1979	42	12	10	12	1	2	..	1	3	..	1
September, 1979	33	15	3	3	1	..	1	1	3	2	1	3
October, 1979	50	29	6	11	1	2	1	..
November, 1979	24	11	2	6	1	3	1	..
December, 1979	42	16	1	11	9	..	1	1	2	..	1
January, 1980	29	7	4	8	2	..	2	1	2	1	1	1
February, 1980	34	17	1	7	2	..	1	2	1	2	1
March, 1980	40	22	7	2	3	1	1	2	1	1
April, 1980	49	27	6	12	1	..	1	1	1
May, 1980	38	11	2	13	1	..	2	2	2	5
June, 1980	24	10	6	2	1	1	4
Fiscal Year Totals ..	451	201	48	97	22	1	12	4	..	5	21	..	2	9	10	19

MOTOR CARRIER TRANSACTIONS BY CLASS

1979-1980

	Total Transactions	New Authority Granted	Amended	Cancelled	Suspended	Suspension Lifted	Transferred	Transfer of Stock Sale	Leased	Denied	Withdrawn	Reinstated	Reconsidered	Corrected	Dismissed	Rescinded
Class A	42	16	7	11	4	1	..	1	2
Class B	0
Class C	140	72	2	52	1	..	1	1	4	..	1	..	2	4
Class D	3	3
Class E	211	93	25	24	13	..	10	3	..	4	13	..	1	6	7	12
Class F	55	20	14	10	1	..	1	4	3	1	1
Fiscal Year Totals ..	451	201	48	97	22	1	12	4	..	5	21	..	2	9	10	19

INSURANCE DEPARTMENT

The Commission's Rules and Regulations require that all for-hire intrastate and interstate motor carriers file public liability and property damage insurance in at least the minimum limits as prescribed by the Commission. Cargo Insurance is also required on certain motor carriers in at least the minimum limits as prescribed by the Commission. Before any motor carrier may commence operating, insurance must be on file with the Commission and must be kept current in order to continue such operations. A motor carrier's authority may be revoked or cancelled by the Commission for failure of the motor carrier to keep insurance on file.

The functions of the Insurance Department are to receive and accept insurance filings on for-hire intrastate and interstate motor carriers of persons or property. There are approximately fourteen hundred (1,400) or more insurance filings on file with the Commission on Intrastate motor carriers and approximately eleven thousand (11,000) filings made on Interstate motor carriers. The Insurance Department receives about fifteen hundred (1,500) insurance filings or modifications of filings each month.

LICENSING DEPARTMENT

Carriers operating within the State of South Carolina on an intra-state basis, and carriers based in South Carolina operating on an inter-state basis have, over the years, purchased licenses and paid fees as indicated by the table below.

Statement Showing Receipt and Deposits to the Credit of the State Treasurer, Cost of Administration and Balance for Distribution to Cities and Towns During the Period July 1, 1979, thru June 30, 1980

PUBLIC SERVICE COMMISSION LICENSE TAGS ISSUED:

Class A Licenses	177	
Class B Licenses	6	
Class C Licenses	937	
Class D Licenses	232	
Class E Licenses	9,121	
Class F Licenses	728	
<hr/>		
Total License Tags Issued	11,201	
Total Fees (Gross)		\$ 949,764.39
Less Fees Refunded		5,345.30
<hr/>		
Total Fees (Net)		\$ 944,419.09

Receipts from S. C. Tax Commission

(Motor Vehicle Registrations)	\$ 1,076,211.00
Total License and Registration Fees	2,020,630.09
<hr/>	
Less Cost of Administration	\$ 873,087.77
<hr/>	
Balance for Distribution to Cities and Towns ...	\$ 1,147,542.32

With the growth of the motor carrier industry in this State, together with the better enforcement of the Motor Carrier Law made possible by increased enforcement facilities, the work of this division has rapidly increased, as evidenced by revenue receipts as shown in the following, through the fiscal year 1962-1963. However, beginning in 1962 the General Assembly for three successive years, passed legislation which reduced license fees for Class D, E and F Certificate Holders by twenty-five per cent per year. This reduction is shown in the revenue as collected since that time along with a portion of the motor vehicle registration fees collected by the South Carolina Tax Commission and credited to the Motor Transportation Fund beginning with the fiscal year 1962-1963.

March 10 through December 31, 1928	\$ 15,200.00
Calendar year 1929	20,845.99
Calendar year 1930	39,013.32
Calendar year 1931	57,310.17
Calendar year 1932	57,471.26
Calendar year 1933	63,951.14
Calendar year 1934	81,300.07
Fiscal year 1934-1935	86,060.40
Fiscal year 1935-1936	103,841.91
Fiscal year 1936-1937	155,945.57
Fiscal year 1937-1938	212,950.38
Fiscal year 1938-1939	254,590.53
Fiscal year 1939-1940	250,728.20
Fiscal year 1940-1941	281,796.84
Fiscal year 1941-1942	304,648.97
Fiscal year 1942-1943	387,572.37
Fiscal year 1943-1944	389,184.76
Fiscal year 1944-1945	392,010.25
Fiscal year 1945-1946	403,790.99
Fiscal year 1946-1947	466,040.56
Fiscal year 1947-1948	516,065.26
Fiscal year 1948-1949	547,532.85
Fiscal year 1949-1950	561,256.58
Fiscal year 1950-1951	613,772.53
Fiscal year 1951-1952	647,230.50
Fiscal year 1952-1953	670,693.67
Fiscal year 1953-1954	689,120.74
Fiscal year 1954-1955	691,751.77
Fiscal year 1955-1956	755,682.91

Fiscal year 1956-1957	786,403.41
Fiscal year 1957-1958	770,190.33
Fiscal year 1958-1959	800,455.10
Fiscal year 1959-1960	846,898.69
Fiscal year 1960-1961	841,078.71
Fiscal year 1961-1962	870,505.50
Fiscal year 1962-1963	1,128,437.74
Fiscal year 1963-1964	900,044.65
Fiscal year 1964-1965	707,454.95
Fiscal year 1965-1966	793,226.08
Fiscal year 1966-1967	847,703.71
Fiscal year 1967-1968	895,700.40
Fiscal year 1968-1969	973,913.12
Fiscal year 1969-1970	1,033,553.27
Fiscal year 1970-1971	1,084,739.49
Fiscal year 1971-1972	1,171,000.28
Fiscal year 1972-1973	1,350,164.33
Fiscal year 1973-1974	1,228,220.53
Fiscal year 1974-1975	1,492,578.42
Fiscal year 1975-1976	1,508,338.54
Fiscal year 1976-1977	1,627,335.19
Fiscal year 1977-1978	1,726,752.39
Fiscal year 1978-1979	1,922,268.15
Fiscal year 1979-1980	2,020,630.09

RAILS AND TARIFFS DEPARTMENT

The Rails and Tariffs Department handles and investigates applications and matters involving rates, fares, charges, practices, and facilities of the regulated transportation companies in South Carolina.

The Rails and Tariffs Department supervises and maintains a current file of freight, passenger and express tariffs and makes analyses and studies necessary for the Commission's general supervision of the regulated transportation companies. All regulated transportation companies are required to file and receive approval by the Commission for tariffs setting forth all rates, charges, classification, rules, regulations and practices for South Carolina intrastate transportation. The tariff files contain approximately 1,800 current tariffs for which approximately 19,200 supplements and reissues are received annually.

All cases requiring a public hearing are handled on the Commission's Formal Docket. Such cases result from protests filed by interested parties against petitions or applications by the various regulated carriers seeking authority to discontinue or change an existing service, complaints or protests filed against existing or proposed rates, fares, charges or practices of such carriers, and investigations instituted by the Commission upon complaint or its own motion. Formal Docket cases concluded during the 1979 fiscal year are divided as follows:

Railroad	6
Motor Carrier	21

27 Total Formal Docket Cases

In some cases matters may be settled or adjusted informally without the necessity of a public hearing, and are handled on the Commission's Informal Docket. Such cases generally involve discontinuance or abandonment of certain minor services or facilities which have become obsolete or for which little, if any, public need continues to exist, such as spur tracks, sidings, removal of old or unused depot buildings at non-agency stations and other like matters, where no protests nor objections are made by interested parties after due notice has been given. Informal Dockets concluded during the 1979 fiscal year are divided as follows:

Railroad	247
Motor Vehicle	489

736 Total Informal Cases

The South Carolina Railroads are assessed for the support of the Rails and Tariffs Department. For the Fiscal Year ending June 1979 the Railroads were assessed \$124,335.00.

RAILWAY OPERATING REVENUES AND OPERATING EXPENSES

For Year Ending December 31, 1979

Reporting Company	Operating Revenue	Operating Expenses
Olinchfield Railroad	\$ 66,207,000	\$ 54,087,000
Columbia, Newberry & Laurens Railroad	5,130,334	3,889,429
East Cooper & Berkeley Railroad	670,675	345,915
Hampton & Branchville Railroad	469,210	313,195
Greenville & Northern Railway	330,730	293,086
Lancaster & Chester Railroad	819,374	1,040,636
Norfolk Southern Railway	47,238,000	34,651,000
Pickens Railroad	22,638,000	23,826,000
Seaboard Coast Line Railroad	1,049,747,000	949,241,000
Southern Railway	939,819,000	807,399,000
Ware Shoals Railroad	93,877	76,511

RAIL INCOME

Year Ending December 31, 1979

Name of Reporting Company	Net Railway Operating Income	Net Income After Fixed Charges & Other Deductions
Olinchfield Railroad	\$ 12,120,000	\$ 14,358,000*
Columbia, Newberry & Laurens Railroad	1,240,905	723,140
East Cooper & Berkeley Railroad	324,760	189,867
Greenville & Northern Railway	37,644	25,198
Hampton & Branchville Railroad	156,115	124,969
Lancaster & Chester Railroad	(221,262)	137,283
Norfolk Southern Railway	12,587,000	8,200,000
Pickens Railroad	(168,000)	17,721,000
Seaboard Coast Line Railroad	1,506,000	99,487,000
Southern Railway	132,420,000	117,787,000
Ware Shoals Railroad	17,366	9,497

NOTE (1) (Olinchfield Railroad)

The Olinchfield Railroad Company is the operating company for Lessees:

Seaboard Coast Line Railroad Company

Louisville and Nashville Railroad Company

Its income after fixed charges and other deductions is transferred to Lessees.

RAILWAY TAX ACCRUALS

Year Ending December 31, 1979

Railroad	South Carolina Taxes
Clinchfield Railroad	\$ 55,000
Columbia, Newberry & Laurens	81,880
East Cooper & Berkeley Railroad	-0-
*Greenville & Northern Railway	656
Hampton & Branchville Railroad	7,000
Lancaster & Chester Railroad	-0-
Norfolk Southern Railway	35,000
Pickens Railroad	-0-
Seaboard Coast Line Railroad	3,077,000
Southern Railway	2,879,000
Ware Shoals Railroad	(900)

U. S. Government Taxes include income, old age, retirement, unemployment, insurance and other United States Taxes.

South Carolina Taxes include income, property, sales, gross receipts, and license taxes.

* Company is wholly-owned subsidiary—Parent files consolidated tax return for Federal purposes.

MILEAGE OF ROAD OPERATED IN SOUTH CAROLINA

(Single or First Main Track)

Year Ending December 31, 1979

Name of Railroad	Number of Miles
Clinchfield Railroad Co.	18.02
Columbia, Newberry & Laurens Railroad Co.	70.09
East Cooper and Berkeley Railroad Co.	16.26
Greenville & Northern Railway Co.	14.00
Hampton & Branchville Co.	21.34
Lancaster & Chester Railroad Co.	28.99
Norfolk Southern Railway Co.	58.38
Pickens Railroad Co.	9.30
Seaboard Coast Line Railroad Co.	1,722.00
Southern Railway Co.	974.00
Ware Shoals Railroad Co.	6.30
Total	2,938.68

The Commission has jurisdiction over city bus transportation operated by the Duke Power Company in Anderson and Spartanburg, and by the South Carolina Electric and Gas Company in Charleston and Columbia, South Carolina.

Shown below is a comparison of passengers transported for 1978 and 1979, which shows an increase of 3.49% for this year.

	Passengers 1978	Transported 1979
Duke Power Company		
Anderson	264,921	245,653
Spartanburg	758,129	723,019
Totals	<u>1,023,050</u>	<u>968,672</u>
South Carolina Electric and Gas Company		
Columbia	5,451,773	5,644,317
Charleston	5,204,932	5,474,553
Totals	<u>10,656,705</u>	<u>11,118,870</u>
Combined Totals	11,679,755	12,087,542

During the year 1979, a number of changes were made in bus routes and schedules in order to make the most economical use of the facilities of various bus transportation companies operating in this State.

MILES OF ROAD AND YARD SWITCHING TRACKS

(All Tracks)

Year Ending December 31, 1979

TERMINAL COMPANIES

Name of Terminal Company	Number of Miles
North Charleston Terminal Company	17.00
South Carolina Public Railways Commission	10.99
Total	<u>27.99</u>

RAILROAD COMPANIES OPERATING IN SOUTH CAROLINA

Year Ending December 31, 1979

Line Haul Companies	Principal Officers	Official Address
Clinchfield Railroad Company	T. D. Moore, Jr., General Manager	Erwin, Tennessee
Columbia, Newberry & Laurens Railroad Company	Prime F. Osborn, President	Jacksonville, Florida
East Cooper and Berkeley Railroad Company	W. J. Betz, Executive Director	Charleston, South Carolina
Greenville & Northern Railway Company	M. P. Silver, President	Boston, Massachusetts
Hampton & Branchville Railroad Company	W. Norris Lightsey, President	Hampton, South Carolina
Lancaster & Chester Railroad Company	J. B. Bethea, Jr., President	Lancaster, South Carolina
Norfolk Southern Railway Company	L. S. Crane, President	Washington, D. C.
Pickens Railroad Company	Jane Gillespie, President	Pickens, South Carolina
Seaboard Coast Line Railroad Company	Prime F. Osborn, President	Richmond, Virginia
Southern Railway Company	L. S. Crane, President	Washington, D. C.
Ware Shoals Railroad Company	K. E. Wilber, President	Ware Shoals, South Carolina
Terminal Companies		
South Carolina Public Railways Commission	W. J. Betz, General Manager	Charleston, South Carolina
North Charleston Terminal Company	Henry R. Moore, President	Atlanta, Georgia

REGISTRATION DEPARTMENT

Registration of Certificated and Exempt Commodity Interstate Motor Carriers (Public Law 89-170—Section 58-23-640)

On April 16, 1971, the South Carolina Motor Vehicle Carrier Law was amended by adding Section 58-23-640 governing the operation of interstate carriers certificated by the Interstate Commerce Commission and interstate exempt commodity carriers. Section 58-23-640 authorized the South Carolina Public Service Commission to promulgate rules and regulations pursuant to this Act. The Rules promulgated complied with the standards as recommended and approved by the National Association of Regulatory Utility Commissioners and the Interstate Commerce Commission.

Carriers coming under this category are charged a registration fee of \$25.00, with amendments to the authority as registered \$10.00. Mobile Home Transporters are charged one-half the amendment fee or \$5.00. All motor carriers operating into or through South Carolina under Section 58-23-640 must purchase an identification stamp at \$1.00 per vehicle.

Under the same Section, all exempt carriers operating into or through South Carolina must file a letter with this Commission setting forth their exemption. Fees are identical to those of Certificated Carriers. Funds derived from such fees and charges are retained by the Commission and expended by it to control and police illegal transportation and promote safety on the highways.

During the period of July 1, 1979, through June 30, 1980, 588 Certificated carriers registered their authority with this Commission. Prior registrants were 2,808 making a total of 3,396 Certificated carriers registrations. There were 1,825 registrants of additional authority with this Commission. For the same period 1,686 motor carriers registered letters of exemption. Prior registrants were 13,564 making a total of 15,250 registered Exempt carriers.

Balance from Previous Year	\$275,191.11
Revenues from Certificated Carriers	\$339,873.00
Revenues from Exempt Carriers	\$ 71,465.00
Total Revenue from 7-1-79 through 6-30-80	\$411,338.00
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Total	\$686,529.11
Less Expenditures	\$387,466.41
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Balance Carried forward to 1980-1981	\$299,062.70